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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>910</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moran Drilling Company spudded 11" hole at 11:00 AM, February 8, 1972. Drilled to 1140'. Ran 39 joints, 1224' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1236' with 300 sacks of Class C cement with 4% gel and 2% Ca Cl2 and 100 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC & NU 27-1/2 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1140' at 4:00 PM, February 10, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CB Boiland TITLE Area Production Manager DATE February 11, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 11 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.