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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. NM 2512</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Sohio Petroleum Company</p> <p>3. Address of Operator P. O. Box 3000 Midland, TX 79701</p> <p>4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21S RANGE 37E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Alves "A"</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Penrose-Skelly-Grayburg</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3490 GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well w/125 bbls 10# brine. Set BOP. Pulled packer and tubing. Set CIBP @ 4030'. Pefforated w/4" casing gum, 3 shots per foot @ 3836-40', 3848-51' & 3877-81'. Set packer at 3800'. Acidized perfs w/1000 gals acid in 3-333 gal stages. Used 20# rock salt and 20# Benzoic acid diverter between stages. Swabbed well four days. Recovered 72 bbls fluid, approximately 1% oil. Shut well in for evaluation.

Expires 5/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. Walters</i>	TITLE District Superintendent	DATE 4-23-76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 26 1976

U.S. CONSERVATION COMM.
HOBBS, N. M.