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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Farm or Lease Name ALVES "A"
3. Address of Operator P. O. Box 3167, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER M 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Junice, N., San Andres Gas
15. Elevation (Show whether DE, RT, GR, etc.) 3490 GR, 3503 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Attempt to squeeze off water <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-2-72: Killed well. Lowered pkr. to 4200'; tested casing below packer to 1000 psi. O.K. Pulled pkr. & tubing. Perforated casing w/4 holes @ 4310'. Broke formation down w/60 gal. 15% HCL @ 4100 psi. Set sliding sleeve retainer @ 4300'. Ran tbg. & set in retainer.
- 10-3-72: Pumped 200 Bbls. of Injectrol into squeeze perforations @ 4310'; followed w/100 sks. of Incon cement. Producing perforations 4096-4130 were injected into w/radioactive water to maintain interface between squeeze and producing perforations. Max. squeeze pressure 2400 psi. Reversed out 4 sks. cement.
- 10-6-72: to 10-7-72: Swabbing well to flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Burton Whiteley</u>	TITLE <u>District Superintendent</u>	DATE <u>October 11, 1972</u>
Burton Whiteley		
Orig. Signed by		
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u></u>	DATE <u>OCT 13 1972</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Dist. 1, Supv.</u>		