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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Term or Lease Name Alves "A"	
3. Address of Operator P. O. Box 3167, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21S RANGE 37E NMFM.		10. Field and Pool, or Wildcat Undesignated San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3490 GR 3503 RDB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leatherwood Drilling Company - Contractor

3-15-72 Move in rig. Spud 11" hole @ 6:15 P.M.

3-17-72 Drilled 11" hole to TD of 1250'. Ran 30 jts. 8-5/8" X-42, 23# surface pipe (1218.10'); set @ 1236' RDB; cemented w/250 sks. 4% gel Incor & 130 sks. of Incor w/2% cc., plug down @ 9:30 A.M. 3-17-72. Circulated cement. W.O.C. 18 hrs. Tested 8-5/8" w/600 psi for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. W. WHITELEY TITLE District Superintendent DATE March 24, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 27 1972

CONDITIONS OF APPROVAL, IF ANY:

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MAR 27 1972

OIL CONSERVATION COMM.
HOBBBS, N. M.

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MAR 27 1972
HOBBBS, N. M.