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DISTRIBUT	ION				SERVATION CO	MAISSI	0N	D		
SANTA FE			NEW MEXIC			//////////////////////////////////////		Form C-101 Revised 1-1-6	55 72 − 73	5-11-
FILE								5A. Indicate	Type of L	ease
U.S.G.S.								STATE		FEE X
LAND OFFICE								.S. State Off	& Gas Lea:	
OPERATOR										
								mm	ann.	mm
ĀF	PLICATION	I FOR PE	RMIT TO DRILL	, DEEPEN	I, OR PLUG B	ACK			IIIIII.	
1a. Type of Work							<u></u>	7. Unit Agre	ement Name	e ////////////////////////////////////
	DRILL X		DEEPE							
b. Type of Well			DEEPE	N []		PLUC	ВАСК	8. Farm or L	ease Name	
OIL WELL	GAS WELL	отн	ER		SINGLE X	м	ZONE	Alv	es "A"	
2. Name of Operator					· · · · ·			9. Well No.		·····
SOHIO PET	ROLEUM CO) MP AN Y							2	
3. Address of Opero				······································				10. Field an	d Pool, or V	Wildcat
P. O. Box	3167, Mi	dland,	Texas 79701					Undesign	ated Sa	an Andres
4. Location of Weil	UNIT LETTER	М	LOCATED	660	FEET FROM THE	We		ŤIIIII	IIIII	mmm
					TEL FROM THE		LINE	///////	.//////	
AND 660	FEET FROM T	he Sou	th LINE OF SEC	. 8	TWP. 215	RGE. 3	7E NMPM		111111.	
	IIIIII I	<u>IIIII</u>		IIIIII	MMM	Шţ	(TIIIII)	12. County		tttill (
		111111				/////	///////	Lea		
		IIIII		illillilli	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	1111	tititititi	<u> TĨĨĨIII</u>	ťfmn	ttttttt
	///////	//////				/////		///////	111111	
	<u>IIIIII</u>	illilli	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ttttttt	19, Proposed De	pth	19A. Formation		20. Rotary	or C.T.
		//////			4500'		San And	res	Rot	tary
21. Elevations (Shou	v whether DF, R	T, etc.)	21A. Kind & Status	Plug. Bond	21B. Drilling Co	ontractor		22. Approx.		
3490	G.L.		\$10,000 B1	anket				Mar	ch 14.	1972
23.										
			PROPOSE	D CASING AI	ND CEMENT PRO	GRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1300	380	Surface
7-7/8"	5-1/2"	15.5#	4500	300	3000

Contractor will be designated on first C-103 filed. Surface casing will be tested for 30 minutes at a minimum of 600 psi. Production casing will be tested @ 1500 psi or greater. Casing will be set thru pay, perforated and fraced.

This is to be an undesignated San Andres test, coring the Grayburg and San Andres. If production is not obtained from the San Andres, the well will be plugged back from the San Andres and completed in the Grayburg in the Penrose-Skelly Pool. THE COMPLEMENT AND ADDRESS APPROVAL VAUE

8 5/8

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 6-8-72

hereby certify that the information	on above is tru	e and compl	lete to th	ne best of my knowledge and belief.		
Signed flowly	<u>R.C.</u>	GOULD	Title	District Engineer	Date	March 6, 1972
(This space for)	state Use	$\sum_{n \in \mathbb{N}}$	TITLE	SUPERVISOR DISTRICT I	DATE	MAR 1 3 1972
CONDITIONS OF APPROVAL, IF	ANY:	4	TITLE		DATE_	

MAR 7 1272 OIL CURSERVATION COMM. GODES. N. M.