Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
District i	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-24067		
1301 W. Grand Avenue, Artesia, NM 88210	oll CONSERVATION DIVISION		5. Indicate Type	of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		011111	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil &	Gas Lease No.	
	DEDODTE ON WELLS		7 Lassa Nama o	r Unit Agreement Name:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Wante o	one Agreement Plante.
PROPOSALS.)			W.A. RAMSA	Y (NCT-B)
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator CHEVRON U.S.A. INC.			8. Well No.	
CHEVRON U.S.A. INC.			9. Pool name o	w Wildoot
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				AS, & DRINKARD
4. Well Location				
Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line				
Section 25	Township 21S Ra	nge 36E	NMPM	County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520'				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB		SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG A	ND ABANDON	REMEDIAL WOR	K	ALTERING CASING
TEMPORARILY ABANDON CHANG	E PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIF		CASING TEST A CEMENT JOB	ND	
OTHER: DHC DRINKARD & TUBB O	∥ & GAS 🔽	OTHER:		
12 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
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AMENDMENT OF DIDHC ORDER	NO. 0040, WHICH PR	OVIDED FOR TH	HE DOWNHOLE (COMMINGLE OF
THE PRE-APPROVED POOLS, BLINEBRY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416), AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. THE BLINEBRY OIL & GAS				
ZONE WAS UNPRODUCTIVE AND THE BLINEBRY PERFS (5513"-5693"), WERE CEMENT SQUEEZED, AS				
FOLLOWS, 50 SXS LEAD 10:2 RECICMT @ 14.6 PPG, 1.52 FT3/SX @ 3 BPM 140 PSI, FOLLOWED BY 150				
SXS CL 'C' NEAT CMT. @ 14.8 PPG 1.32 FT3/SX @ BPM STARTING @ 130 PSI & END @ 0 PSI. DISPLACE CMT TO 5313' W/TTL 32.5 BBLS FW - PUMP 10 BBLS @ 3 BPM 0 PSI - GRAVITY 15 BBLS UNTIL CMT				
CMT TO 5313' W/TTL 32.5 BBLS F STOPPED. AMENDMENT WILL II	·W - PUMP 10 BBLS @	RODUCTION FR	OM IN THE TUBE	OIL & GAS, POOL
# 60240 AND THE DRINKARD, PC	OOL # 19190.	(0)0011011111		£
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			•	0000 - 0000 000
DHC Order No.	HOR - 0040A		ν,	Ö.
DHC Drael No.	HOD COPER		1 11 11 . C	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Andre TITLE PE TECHNICAL ASSISTANT DATE 10/31/02				
Type or print name CAROLYN J. HA	AYNIE		Tele	ohone No. (915) 687-7384
(This space for State use)	-	ORIGINAL	SIGNED BY	
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APPPROVED BY Conditions of approval, if any:	TITLE	PETRULES	W. E. GINEES	
FF: / / / / / / / / / / / / /				