REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc. P. O. Box 1150 Midland, TX 79702

Lease Name and Well Number

W. A. Ramsey (NCT-B) # 6 2310' FNL & 430' FEL, Unit Letter H Section 25, T21S, R36E Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 6

(6660) Blinebry Oil & Gas Pool (Oil) (Cmt sqzd 10-9-02) (60240) Tubb Oil & Gas Pool (Oil) (19190) Drinkard

Perforated Intervals

Blinebry (5513-5646') (Cmt sqzd 10-9-02) Tubb O&G (6352-6416') Drinkard (6546-6754')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

duction Allocation <u>Pool</u> Blinebry Oil & Gas (Oil) Tubb Oil & Gas (Oil) Drinkard Totals	BOPD 0 26 3 29	BWPD 0 15 100 115	MCFPD 0 39 4 43	Estimation Method Last test prior to shut-in 1/95. Well test dated 8/30/2001. Last test prior to shut-in 1/95.
Allocated % Blinebry Oil & Gas (Oil) Tubb Oil & Gas (Oil) 90 Drinkard 10_ Totals	<u>Oil %</u> 0.00 89.66 10.34 100.00	<u>Water %</u> 0.00 1 3 13.04 87 -86.96 100.00	<u>Gas %</u> 0.00 9 90.70 9 9.30 - 100.00	Remarks Calculated using above production volumes. Calculated using above production volumes. Calculated using above production volumes.

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.