

WELL TEST REPORT

Lease: RAMSAY W A /NCT-B/

Field: TUBB OIL & GAS

Reservoir: TUBB

Well: 6

Field Code: U47

Resv Code: IC

Unique Code: PU476900

Battery: GRAHAM ST I

Wellbore: 047274

API No: 300252406700

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
10/29/02	21	75	39		1857	21.9	99	PR	Tubb Oil & Gas and Drinkard	6150	10/22/02	96	100.0
10/24/02	25	100	44		1755	20.0	99	PR	Tubb Oil & Gas and Drinkard	6150	10/22/02	125	100.0
10/23/02	17	100	49		2868	14.5	99	PR	Tubb Oil & Gas and Drinkard	6150	10/22/02	117	100.0
10/22/02	20	100	63		3169	16.7	99	PR	Tubb Oil & Gas and Drinkard	6150	10/22/02	120	100.0
10/21/02	35	100	98		2786	25.9	99	PR	Tubb Oil & Gas and Drinkard	5735	10/21/02	135	100.0
10/18/02	45	100	122		2708	31.0	99	PR	Tubb Oil & Gas and Drinkard		10/17/02	145	100.0
10/17/02	60	120	117		1950	33.3	99	PR	Tubb Oil & Gas and Drinkard		10/17/02	180	100.0
4/4/02	0	250	10		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			250	
3/27/02	0	250	10		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			250	
1/8/02	10	240	20		1950	4.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			250	
10/17/01	3	155	10		3267	1.9	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			158	
10/10/01	10	132	29		2941	7.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			142	
10/4/01	0	155	0		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			155	
10/3/01	0	160	0		#DIV/0!	0.0	99	PR	Tubb Oil & Gas, Blinebry oil & Gas, & Drinkard			160	
9/4/01	15	10	29	150	1961	60.0	03	PR	Tubb Oil & Gas		8/21/01	25	0.0
8/30/01	26	15	39	150	1508	63.4	03	PR	Tubb Oil & Gas		8/21/01	41	0.0
8/29/01	13	15	31	150	2413	46.4	03	PR	Tubb Oil & Gas		8/21/01	28	0.0
8/28/01	40	25	39	150	980	61.5	03	PR	Tubb Oil & Gas		8/21/01	65	0.0
8/26/01	22	32	25	150	1114	40.7	03	PR	Tubb Oil & Gas		8/21/01	54	0.0
8/23/01	44	78	29	150	668	36.1	03	PR	Tubb Oil & Gas		8/21/01	122	0.0
8/22/01	44	60	39	150	891	42.3	03	PR	Tubb Oil & Gas		8/21/01	104	0.0
8/21/01	20	144	29	150	1471	12.2	03	PR	Tubb Oil & Gas		8/21/01	164	0.0
11/9/94	3	100	4		1600	2.4	01	PR	Blinebry Oil & Gas			103	
11/9/94	3	118	12		4800	2.1	02	ZA	Drinkard			121	
10/6/94	2	104	8		4000	1.9	01	PR	Blinebry Oil & Gas			106	
10/6/94	2	130	16		8000	1.5	02	ZA	Drinkard			132	
9/21/94	3	100	5		1667	2.9	01	PR	Blinebry Oil & Gas			103	
9/21/94	3	127	12		4000	2.3	02	ZA	Drinkard			130	
8/18/94	2	100	5		2500	2.0	01	PR	Blinebry Oil & Gas			102	
8/18/94	2	127	12		6000	1.6	02	ZA	Drinkard			129	
7/7/93	2	134	23	35	11500	1.5	01	PR	Blinebry Oil & Gas	1426	11/3/92	136	0.0
7/7/93	2	134	23	35	11500	1.5	02	ZA	Drinkard	1426	10/28/92	136	0.0
5/2/93	3	153	23	35	9240	1.6	01	PR	Blinebry Oil & Gas	1426	11/3/92	156	0.0
5/2/93	3	153	23	35	9240	1.6	02	ZA	Drinkard	1426	10/28/92	156	0.0
3/5/93	8	121	73	35	9125	6.2	01	PR	Blinebry Oil & Gas	1426	11/3/92	129	0.0
3/5/93	8	122	73	35	9125	6.2	02	ZA	Drinkard	1426	10/28/92	130	0.0
2/5/93	8	120	66	35	8250	6.3	01	PR	Blinebry Oil & Gas	1426	11/3/92	128	0.0
2/5/93	8	120	67	35	8313	6.3	02	ZA	Drinkard	1426	10/28/92	128	0.0
1/9/93	8	117	86	35	10700	6.4	01	PR	Blinebry Oil & Gas	1426	11/3/92	125	0.0
1/9/93	9	117	86	35	9511	7.1	02	ZA	Drinkard	1426	10/28/92	126	0.0
12/2/92	8	116	80	35	10000	6.5	01	PR	Blinebry Oil & Gas	1426	11/3/92	124	0.0
12/2/92	9	116	80	35	8889	7.2	02	ZA	Drinkard	1426	10/28/92	125	0.0
11/3/92	8	120	90	35	11200	6.3	01	PR	Blinebry Oil & Gas	1426	11/3/92	128	0.0
11/3/92	10	121	90	35	8960	7.6	02	ZA	Drinkard	1426	10/28/92	131	0.0
10/12/92	7	107	44	50	6214	6.1	01	PR	Blinebry Oil & Gas		1/1/85	114	0.0
10/12/92	6	112	34	50	5683	5.1	02	ZA	Drinkard		1/1/85	118	0.0