

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24067
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. A. RAMSEY (NCT-B)
8. Well No.	6
9. Pool Name or Wildcat	TUBB & DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3531'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>2310'</u> Feet From The <u>NORTH</u> Line and <u>430'</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3531'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ CMT SQZ BLINEBRY PERFS

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-01-02: MIRU. 10-02-02: REL TAC. 10-03-02: TIH W/BIT & TBG. TAG FILL @ 6721'. C/O FILL FR 6721-6723. 10-04-02: C/O FR 6723-6736. TIH & LD DC'S. 10-07-02: SET PKR @ 5795. RBP SWINGING. RU SWAB. 10-08-02: MOVE TOOLS. SET RBP @ 5795. SET PKR @ 5208. REL PKR. TIH TO 5764. SPOT 2 SX SAND ON TOP OF RBP. PULL & SET PKR @ 5208. 10-09-02: REL PKR. TAG SAND ON TOP OF RBP @ 5780. PULL UP & SET PKR @ 5208. EST PIR THRU BLINEBRY PERFS 5513-5693 W/30 BBLS FW. M&P 50 SX LEAD CMT & 150 SX SX. TAIL CL C NEAT CMT. DISPL CMT TO 5313. FINAL SQZ PRESS OF 2000 PSI. OPEN PKR BYPASS. REV CIRC TBG. REL PKR. RESET PKR @ 5080. PRESS SQZ TO 2000 PSI. 10-10-02: REL PKR @ 5080. TIH W/BIT. TAG CMT @ 5239. D/O CMT TO 5535. 10-11-02: D/O CMT 5535-5701. WASH SAND OFF RBP @ 5795. RIH W/RBP RETR HEAD TO 5764. 10-14-02: REL RBP @ 5795. TIH W/2 3/8" PROD TBG. SET TAC @ 5378. 10-15-02: TIH W/2"X1 1/2"X24" PUMP & RDS. HANG WELL ON. LOAD TBG & PUMP WELL UP TO 600 PSI-OK. RIG DOWN.

10-15-02: ON 24 HR OPT. PUMPING 60 BO, 100 BW, & 130 MCF. (TUBB & DRINKARD IS DOWNHOLE COMMINGLED)

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/1/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
TITLEGARY W. WINK
OC FIELD REPRESENTATIVE 11/5/2002

DATE

NOV - 5 2002
DeSoto/Nichols 12-93 ver 1.0