

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24067
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: W. A. RAMSAY (NCT-B)
4. Well Location Unit Letter H : 2310 feet from the NORTH line and 430 feet from the EAST line Section 25 Township 21S Range 36E NMPM County LEA		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520'		9. Pool name or Wildcat TUBB OIL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: DHC BLINEERY/TUBB/DRINKARD ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5513'-5646'), TUBB OIL & GAS (PERFS 6352'-6416') AND DRINKARD (PERFS 6546'-6754') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING FROM THE TUBB OIL & GAS POOL. IT IS PROPOSED TO RETURN THE BLINEERY AND DRINKARD ZONES TO PRODUCTION. WORK WILL INVOLVE REMOVING THE PACKER AND REP ISOLATING THOSE ZONES AND PUTTING THE WELL ON ROD PUMP WITH THE BLINEERY, TUBB AND DRINKARD PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DI DHC Order No. 0040

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 9/4/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

W. A. Ramsey (NCT-B) # 6
2310' FNL & 430' FEL, Unit Letter H
Section 25, T21S, R36E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Drinkard (NCT-B) # 8

60240-16440 (6660) Blinebry Oil & Gas Pool (Oil)
(86440) Tubb Oil & Gas Pool (Oil)
(19190) Drinkard

Perforated Intervals

Blinebry (5513-5646') (Wellbore diagrams attached)
Tubb O&G (6352-6416')
Drinkard (6546-6754')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	3	118	12	Last test prior to shut-in 1/95.
Tubb Oil & Gas (Oil)	26	15	39	Well test dated 8/30/2001.
Drinkard	3	100	4	Last test prior to shut-in 1/95.
Totals	32	233	55	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	9 9.38	51 50.64	22 21.82	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	81 81.25	6 6.44	71 70.91	Calculated using above production volumes.
Drinkard	10 9.38	43 42.92	7 7.27	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

Well: W. A. Ramsey (NCT-B) #6

Field:

Tubb

Reservoir:

Tubb

Location:

2310' FNL & 430' FEL
Section: 25
Township: 21S
Range: 36E
County: Lea State: NM

Elevations:

GL: 3520'
KB: 3531'
DF:

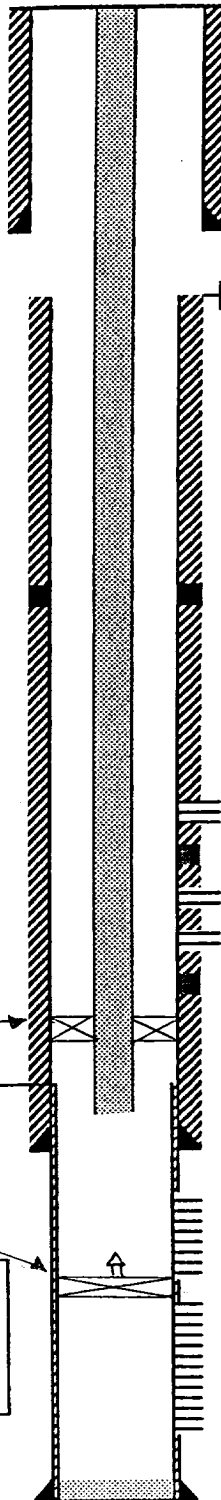
CURRENT
Wellbore Diagram

Well ID Info:

Chevron: FG9658
API No: 30-025-24067
LS/L6: U413500, U463600, & U476900
Spud Date: 3/25/72
Compl. Date: 4/25/72 (Blinbry)
Compl. Date: 11/5/76 (Drinkard)

Surface Csg: 8 5/8", 24#, K-55

Set: @ 1255' w/ 400 sx cmt
Hole Size: 11" @ 1255'
Circ: Yes TOC: Surface
TOC By: Circulation: (75 sx)



DV Tool @ 3889'

Perfs: Status

5513' Blinbry
5546' Blinbry
5574' Blinbry
5646' Blinbry
5693' Blinbry

Prod. Csg: 5 1/2", 14# & 17#, K-55

Set: @ 5950' w/ 560 sx cmt
Hole Size: 7 7/8" @ 5950'
Circ: No TOC: 2160'
TOC By: Temperature Survey

6352-62' Tubb - open
6372-76' Tubb - open
6387-91' Tubb - open
6412-16' Tubb - open

6546-49' Drinkard
6585-88' Drinkard
6626-29' Drinkard
6681-84' Drinkard
6720-23' Drinkard
6751-54' Drinkard

Liner: 4" Hydril FJ 11.34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes TOC: 5832'
TOC By: Circulated

PBTD: 6776'
TD: 6822'

Updated: 5/8/01

By: K. M. Jackson

Well: W. A. Ramsey (NCT-B) #6

Field: Blinebry, Tubb,
& Drinkard (DHC)

Reservoir: Blinebry, Tubb, &
Drinkard (DHC)

Location:
2310' FNL & 430' FEL
Section: 25
Township: 21S
Range: 36E
County: Lea State: NM

Elevations:
GL: 3520'
KB: 3531'
DF:

Proposed Wellbore Diagram

Well ID Info:
Chevno: FG9658
API No: 30-025-24067
L5/L6: U413500, U463600, & U476900
Spud Date: 3/25/72
Compl. Date: 4/25/72 (Blinebry)
Compl. Date: 11/5/76 (Drinkard)

Surface Csg: 8 5/8", 24#, K-55
Set: @ 1255' w/ 400 sx cmt
Hole Size: 11" @ 1255'
Circ: Yes TOC: Surface
TOC By: Circulation (75 sx)

DV Tool @ 3889'

Tbg Detail:
2-3/8" BP @ 6732'
1 jt - 2-3/8" EUE 8rd J-55 tbg
2-3/8" x 4' perf tbg sub
SN @ 6699'
40 jts - 2-3/8" EUE 8rd J-55 tbg
w/T&B couplings
TAC @ 5478'
180 jts - 2-3/8" EUE 8rd J-55 tbg

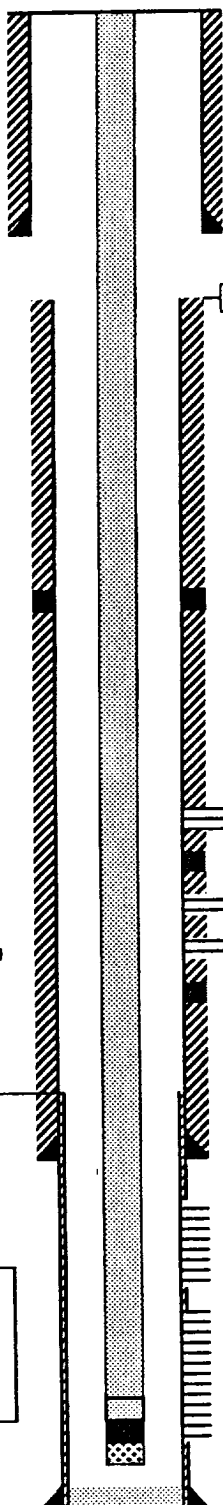
TOL @ 5832'

Liner: 4" Hydril FJ 11.34# K-55
Set: @ 6820' w/ top @ 5832'
Hole Size: 4 3/4" @ 6822'
Circ: Yes TOC: 5832'
TOC By: Circulated

PBTD: 6776'
TD: 6822'

Updated: 5/8/01

By: K. M. Jackson



Perfs:	Status
5513'	Blinebry open
5546'	Blinebry - squeezed
5574'	Blinebry open
5646'	Blinebry open
5693'	Blinebry - squeezed

Prod. Csg: 5 1/2", 14# & 17#, K-55
Set: @ 5950' w/ 560 sx cmt
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Circ: No TOC: 2160'
TOC By: Temperature Survey

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