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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Dualled Blinebry with existing Drinkard and commingled in well bore. (R-5275)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W. A. Ramsay (NCT-B)	Well No. 6	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 2310 Feet From The North Line and 430 Feet From The East Line of Section 25 Township 21-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 19
	Twp. 21-S	Rge. 37-E
	Is gas actually connected? Yes	When 10-12-76

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC 3 and R-5275**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date XXXX recompleted 10-12-76	Date Compl. Ready to Prod. 10-12-76	Total Depth 6822'	P.B.T.D. 5790'
Elevations (DF, RKB, RT, GR, etc.) 3520' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5513'	Tubing Depth 6520'
Perforations 5513' to 5692'			Depth Casing Shoe 6820'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" 24#	1255'	400 sacks (Circulated)
7-7/8"	5-1/2" 17#	5950'	560 sacks (TOC at 2150')
4-3/4"	4" liner	6820', Top at 5832'	75 sacks (TOC at 5832')
	2-3/8"	6520'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-12-76	Date of Test 10-12-76	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 12 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 96 barrels	Oil-Bbls. 20	Water-Bbls. 76	Gas-MCF --

GAS WELL

Corrected Gravity 37.9

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin
(Signature)
Area Engineer
(Title)
November 5, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *Harry Sexton*
TITLE *Manager*

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NOV 5 1976

OIL CONSERVATION COMM.
HOBBS, N. M.