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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. A. Ramsay (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3520' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Squeezed Blinebry zone and</u> <input type="checkbox"/>	
		completed in Drinkard.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6822' TD, 6776' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5513' to 5693' with 50 sacks of Class C Neat cement. WOC over 18 hours. Cleaned out to total depth at 5950'. Drilled 4-3/4" hole to 6822'. Ran 4" 11.34# K-55 FJ Hydril liner and set at 6820' with top at 5832'. Cemented with 75 sacks of Class H cement containing 1.25% CFR-2. Cement circulated around top of liner. WOC over 24 hours. Cleaned out to 6776' and tested liner with 4,000#, 30 minutes, OK. Perforated Drinkard zone in 4" liner with 4, .37" JHPF at 6546-49', 6585-88', 6626-29', 6681-84', 6720-23' and 6751-54'. Ran treating equipment and treated new perforations with 3600 gallons of 15% NE acid and frac with 12,000 gallons of gel brine water and 30,000 gallons containing 1 to 2# SPG. Flushed with 37 barrels of gel brine. ISIP 1600#, after 15 minutes, 1350#. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6425' with 6,000# tension. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	Original by <u>Jerry Simon</u>	TITLE <u>Area Engineer</u>	DATE <u>May 17, 1976</u>
APPROVED BY <u>Dist 1, Supv.</u>	TITLE <u></u>	DATE <u>MAY 18 1976</u>	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

MAY 17 1976

U.S. CONSERVATION COMM.  
HOBBS, N. M.