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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
Gulf Oil Corporation									
3. Address of Operator									
Box 670, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>14</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
3-25-72		4-7-72		4-13-72		3520' GL		--	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
5950		5918		Single		0 - 5950'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
5513' = 5693'									No
26. Type Electric and Other Logs Run									27. Was Well Cored
GR-Sonic									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		1255'		11"		400 sacks (Circulated)	
5-1/2"		14 & 17#		5950'		7-7/8"		560 sacks (TOC at 2160')	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2-3/8"	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		5720'							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforated 5-1/2" casing with 4.71" JH in plane at 5513', 5546', 5574', 5646' & 5693'					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					5513 - 5693'		1000 gal 15% NE acid & 784 bbs1 gel wtr W/O to 3# SPG		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
4-13-72		Swabbed						Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
4-14-72		12		2"				107	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
--		--				214		--	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
								Jack Moody	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		T. D. Kallinger				TITLE		Area Engineer	
						DATE		April 14, 1972	

The form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	1220'	T. Canyon	T. Ojo Alamo
T. Salt	1310'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2494'	T. Atoka	T. Pictured Cliffs
T. Yates	2644'	T. Miss	T. Cliff House
T. 7 Rivers	2903'	T. Devonian	T. Menefee
T. Queen	3392'	T. Silurian	T. Point Lookout
T. Grayburg	3668'	T. Montoya	T. Mancos
T. San Andres	3975'	T. Simpson	T. Gallup
T. Glorieta	5155'	T. McKee	T. Base Greenhorn
T. Paddock	5495'	T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todillo
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]