a .	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Address Box 670, Hobbs, New Mex: Reason(s) for filing (Check proper box) New Well	REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS						
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE. Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State Below The pool Name State									
111.	W. A. Ramsay (NCT-B) Location Unit Letter <u>H</u> Line of Section 25 Town DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Corporat Name of Authorized Transporter of Casi Warren Petroleum Corpor If well produces oil or liquids, give location of tanks. If this production is commingled with	ER OF OIL AND NATURAL GAS or Condensate ion inghead Gas Unit Sec. Twp. Pge. M 19 21-S 37-E	and 430 Feet From The East E. , NMPM, Lea County Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland Texas 79701 Address (Give dddress to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100 Is gas actually connected? Ves Unknown							
IV.	If this production is comminged with COMPLETION DATA Designate Type of Completion Date Spudded <u>3-25-72</u> Elevations (DF, RKB, RT, GR, etc.) <u>3520' GL</u>	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 5018 ' Tubing Depth 5720 ' Depth Casing Shoe						
	Perforations <u>551</u> 3' <u>-5693'</u> HOLE SIZE <u>11''</u> 7-7/8''	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	DEPTH SET 1255' 5950' 5720'	5950' SACKS CEMENT 400 Sacks (Circulated) 560 Sacks (TOC at 2160')						
V.	TEST DATA AND REQUEST FC OIL, WELL Date First New Oil Run To Tanks 4-13-72 Length of Test 12 hours Actual Prod. During Test 285 barrels	DR ALLOWABLE (Test must be aj able for this de Date of Test 4-14-72 Tubing Pressure 	(ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li Swabbed Casing Pressure 							
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size						
VI	April 14, 1972									

(Date)

	Fill	out	only s	Sections r. or tran	I, II, sporte	III,	and other	VI for such (change o	f condition.
wen	THEFT		Earn	- C-104	must	be	filed	for en	ch pool	in multiply

REEEVED

ACT. 17 1072 OIL CONSERVATION COMM. HOBES, N. M.