

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-24105	
6. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1732-1	
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT	
8. Well No. 128	
9. Pool name or Wildcat ARROWHEAD/GB	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3498 GE	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS	
4. Well Location Unit Letter G : 1650 Feet From The NORTH Line and 2013 Feet From The EAST Line Section 36 Township 21S Range 36E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3498 GE	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐ *abandon Drinker*
OTHER: **PLUG BACK AND CONVERT TO INJECTION** ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

abandon Drinker (Harry Leonard Net-C #15)
MIRU, POOH W/PROD. EQUIP. TIH SET CIBP AT 6525', SET 50 SX. CMT PLUG ON TOP.
TIH W/CICR SET AT 5472', SPOT 30 SX. CMT PLUG 5472-5352. SPOT 10 PPG MUD 5352-5104.
SPOT 30 SX. CMT PLUG 5140-4984. SPOT 30 SX. CMT PLUG 4027-3898.
PUH TO 3895, RO WITH 100 BBLS. OF 9 PPG CBW. LOG HOLE: PND-GR-CCL.
PERF WITH 4" GUNS, 120 DEG. PHSD, 3846-60, 3828-36, 3808-16, 60 HOLES.
ACDZ PERFS WITH 150 GALS OF 15% NEFE. SWAB BACK.
PERF 3672-3770, 140 HOLES. ACDZ PERFS WITH 250 GALS OF 15% NEFE. SWAB BACK ACID.
TIH AND SET INJECTION PACKER AT 3630', LOAD BACK SIDE WITH PACKER FLUID.
TEST CASING TO 550 PSI-OK. CONVERT TO INJECTION.
WORK ENDED ON 3-23-92.

R-9483

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

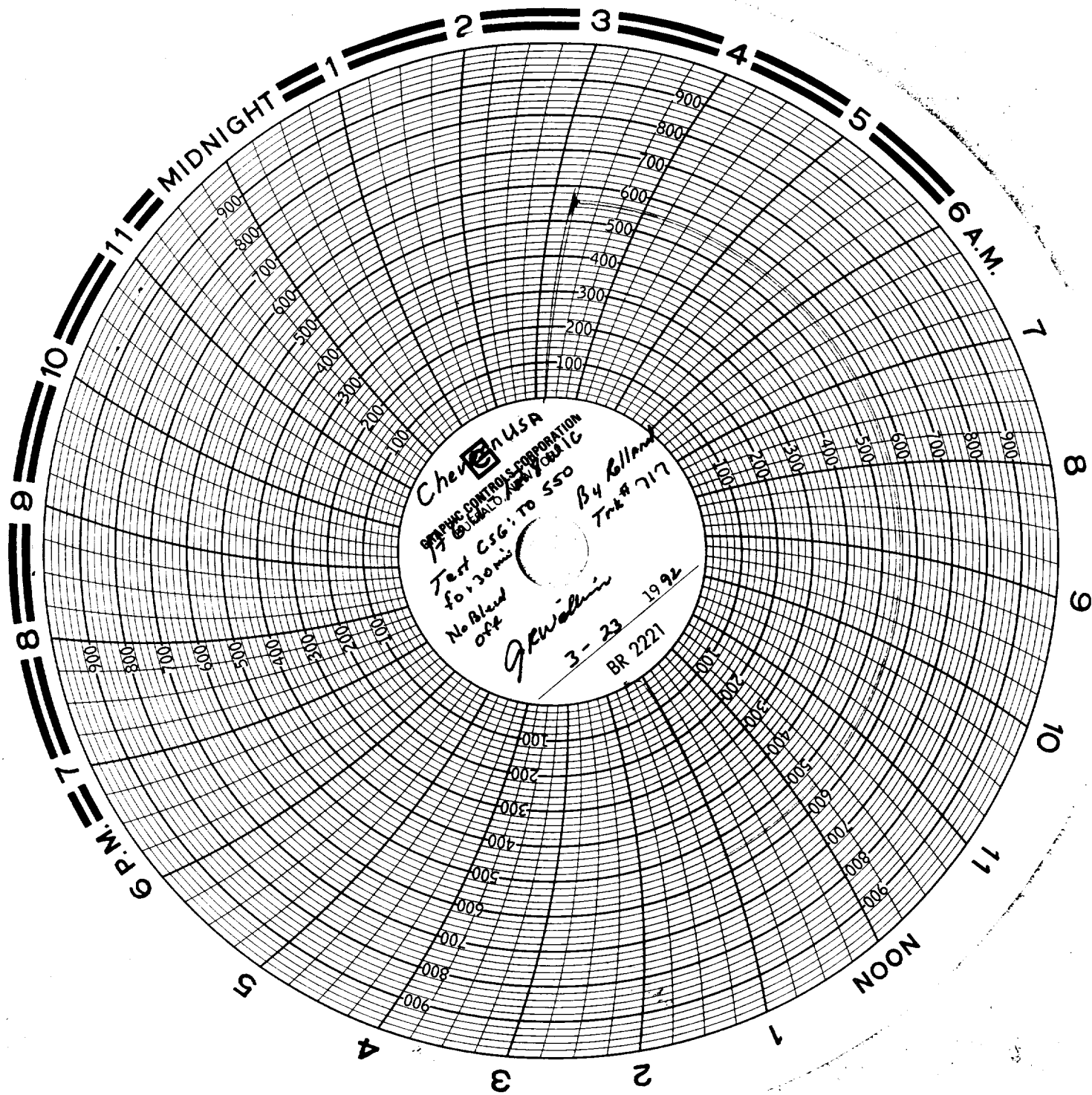
SIGNATURE *P.R. Matthews* TITLE TECH. ASSISTANT DATE: 03-25-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY *P.R. Matthews* TITLE TECH. ASSISTANT DATE APR 07 '92

CONDITIONS OF APPROVAL, IF ANY:

8



ATTN: Bonnie @ OCD

CHEVRON U.S.A. INC.

DISPOSAL/INJECTION WELL
PRESSURE TEST REPORT
NEW MEXICO

TUBING SIZE 2 3/8

PKR. SETTING DEPTH 3630

PERFS TOP & BOTTOM 3652
3860

1. LEASE NAME: AGU
2. WELL NO: 128W1C
3. LOCATION: UNIT G SEC 36 T 21-S R 36-E
4. COUNTY: Lea
5. REASON FOR TEST: ☒ INITIAL TEST PRIOR TO INJECTION
☐ AFTER WORKOVER
☐ FIVE YEAR TEST
☐ OTHER (SPECIFY) _____
6. DATE OF TEST: 3-23-92
7. TEST PRESSURE:

TIME	TUBING	CASING	SURFACE CASING
INITIAL	<u>Ø</u>	<u>550</u>	<u>Ø</u>
15 MIN.	<u>Ø</u>	<u>550</u>	<u>Ø</u>
30 MIN.	<u>Ø</u>	<u>550</u>	<u>Ø</u>
_____	_____	_____	_____
_____	_____	_____	_____

8. TEST WITNESSED BY OCD: ☒ YES ☐ NO
IF YES, NAME OF OCD REP. _____
9. OPERATOR COMMENTS ON TEST: Held for 30 min. to 550 #
NO Bleed off.
10. WELL STATUS:
☐ ACTIVE ☐ TEMPORARILY ABANDONED ☐ OTHER (SPECIFY) _____
11. CHEVRON REPRESENTATIVE: J. R. Williams Dr. Rep
NAME TITLE

J. R. Williams
SIGNATURE