

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-24105

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1732-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

128

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

9. Pool name or Wildcat

ARROWHEAD/GB

4. Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 2013 Feet From The EAST Line

Section 36 Township 21S Range 36E NMPM LEA County

10. Proposed Depth
5715'

11. Formation
GRAYBURG

12. Rotary or C.T.
ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3498 GE

14. Kind & Status Plug. Bond

15. Drilling Contractor

UNKNOWN

16. Approx. Date Work will start

ASAP

17. EXISTING

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	8 5/8"	24	1235	400	SURFACE
UNKNOWN	5 1/2"	14	5892	610	2270
UNKNOWN	4"	11.6	5786-6790	130	UNKNOWN

IT IS PROPOSED TO:

Abandon Drinkard - recomplete to Grayburg & change lease name & well no.

MIRU PULLING UNIT, POOH WITH PRODUCTION EQUIP.

CHECK FOR ANY CASING LEAKS AND SQUEEZE WITH CEMENT IF NEEDED.

TIH AND SET A CIBP AT 5750, DUMP BAIL 35' OF CEMENT ON TOP OF CIBP.

NEW BPTD WILL BE AT 5715'. ABANDON DRINKARD.

RECOMPLETE IN THE GRAYBURG FORMATION.

PERF, ACIDIZE AND SWAB TEST.

TIH WITH INJECTION TUBING AND PACKER, SET AT ~~4000~~ 3648'.

CONVERT TO INJECTION.

WELL FORMER NAME: HARRY LEONARD (NCT-C) #15.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *P.R. Matthews*

TITLE TECHNICAL ASSISTANT

DATE 2-20-92

TYPE OR PRINT NAME P.R. MATTHEWS

TELEPHONE NO 687-7812

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

R-9483 BB Ing.

Submit to Appropriate
District Office
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC			Lease ARROWHEAD GRAYBURG UNIT		Well No. 128
Unit Letter G	Section 36	Township 21S	Range 36E	County LEA	
Actual Footage Location of Well: 1650 feet from the NORTH line and 2013 feet from the EAST line					
Ground level Elev.	Producing Formation GRAYBURG		Pool ARROWHEAD GRAYBURG		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

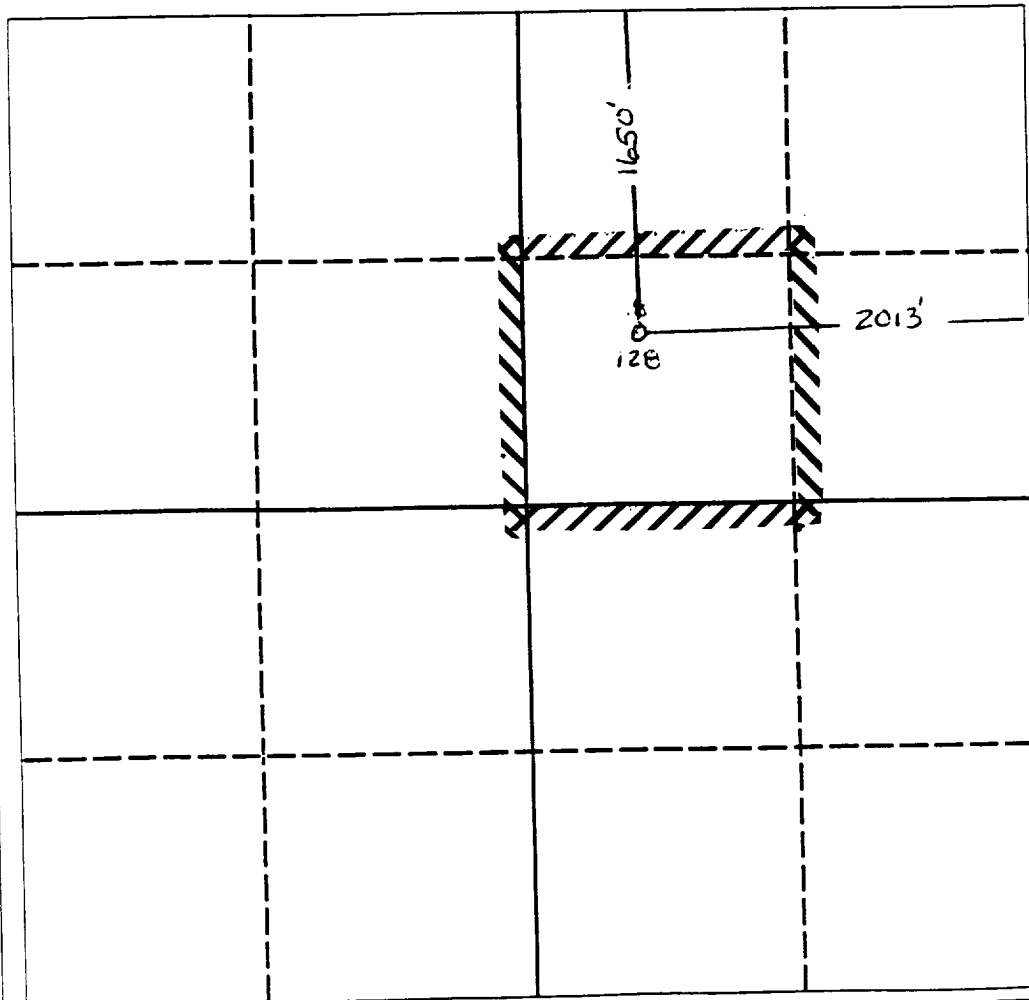
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

P.R. Matthews

Printed Name

P.R. MATTHEWS

Position

TECHNICAL ASSISTANT

Company

CHEVRON U.S.A. INC.

Date

2-20-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

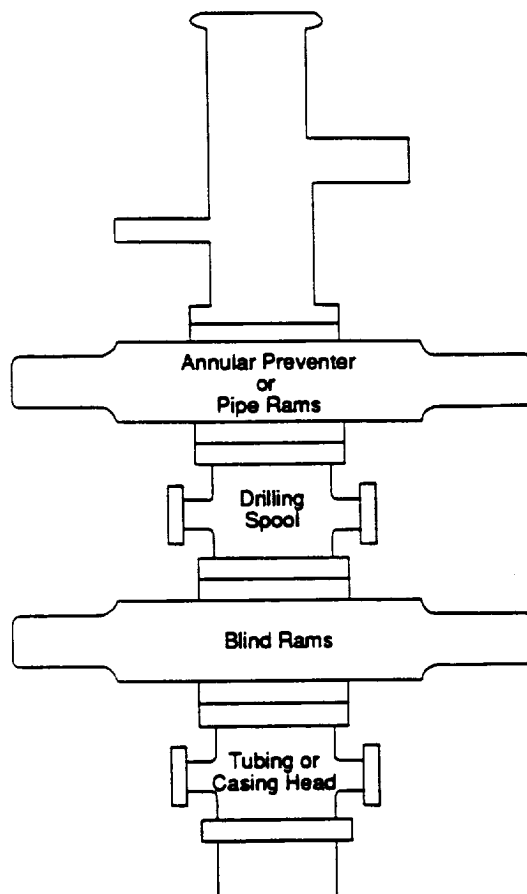
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS II-B BLOWOUT PREVENTER STACK:

Figure 11J.3
Class II-B Blowout Preventer Stack



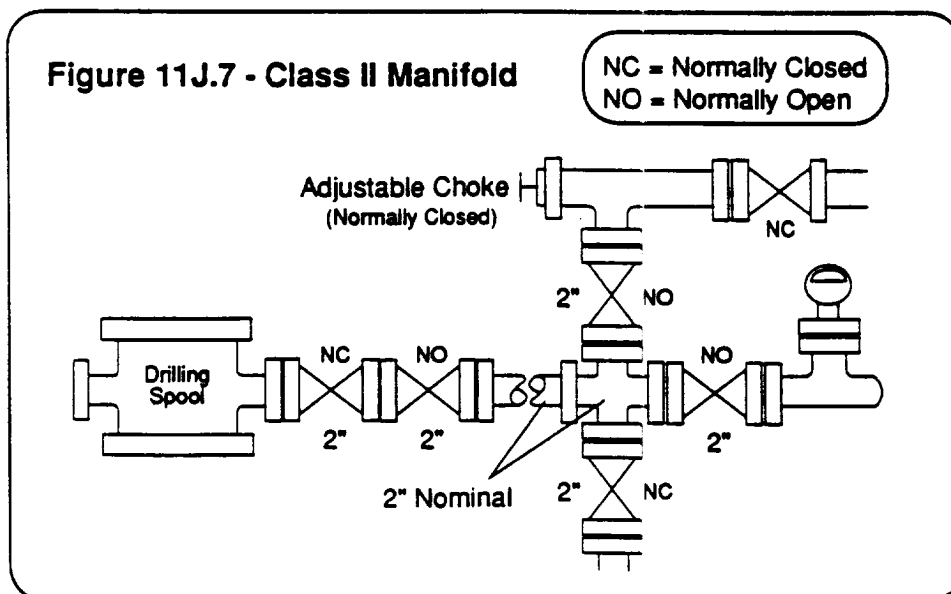
The Class II-B preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a drilling spool, and a single blind ram preventer on bottom. In an alternate configuration, a single pipe ram preventer may be substituted for the annular preventer. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". An emergency kill line may be installed on the wellhead. As the maximum anticipated surface pressure of this stack is less than 2000 psi, screwed connections may be used. All components must be of steel construction. The Class II-B blowout preventer stack is shown to the left in Figure 11J.3.

CHEVRON DRILLING REFERENCE SERIES
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C. CLASS II CHOKE MANIFOLD

The Class II choke manifold is suitable for all Class II workovers and drilling operations. The Class II choke manifold is shown below in Figure 11J.7. Specific design features of the Class II choke manifold include:

1. The manifold is attached to the tubing/casing head when a Class II-A preventer stack is used. This hook-up is only recommended for Class II workover operations.
2. The manifold is attached to a drilling spool or top ram preventer side outlets when a Class II-B preventer stack is in use.
3. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
4. Includes two steel gate valves in the choke line at the wellhead/drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
5. Includes one manually adjustable choke which is installed on the side of the manifold cross. Steel isolation gate valves are installed between the choke and the cross, and downstream of the choke.
6. Includes one bleed line installed on the side of the manifold cross which is isolated by a steel gate valve.
7. Includes a pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
8. Screwed connections may be used in lieu of flanges or clamps.



RECEIVED

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