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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 111 (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>B-1732</b></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator <b>Gulf Oil Corporation</b></p> <p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>G</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>2013</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Harry Leonard (NCT-C)</b></p> <p>9. Well No. <b>15</b></p> <p>10. Field and Pool, or Wildcat <b>Blinebry &amp; Drinkard</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3498' GL</b></p>	<p>12. County <b>Lea</b></p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPKS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> DHC-198 <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> <b>Re-opened Blinebry zone and commingled Blinebry &amp; Drinkard In well bore.</b></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6749' PB.

Pulled rods and pump. Pumped 1000 gallons of 15% NE acid down tubing over 4" liner perforatio 6586' to 6698' at 2.5 BPM at 2200#. Flushed with 226 barrels of oil at 2.5 BPM at 2200#. Ran rods and pump and tested Drinkard zone approximately one month. Pulled producing equipment. Set retrievable BP at 5773'. Re-opened Blinebry perforations 5552' to 5738' and treated with 4000 gallons of 15% NE HCL acid. Ran rods and pump and tested Blinebry zone approximately one week. Pulled producing equipment and retrievable BP at 5773'. Ran 2-3/8" tubing and set at 6602'. Ran rods and pump and placed well on production, commingled in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE October 7, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: