

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER G , 1650 FEET FROM THE North LINE AND 2013 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Willent Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Abandoned Blinebry, drilled deeper ☐
and completed in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6791' TD, 6734' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5552' to 5738' with 50 sacks of Class C Neat cement. WOC 18 hours. Cleaned out and tested squeezed perforations with 475#, 30 minutes, OK. Drilled 4-3/4" hole to 6791'. Ran 25 joints, 996' of 4" 11.6# K-55 liner set at 6790' with top at 5786'. Cemented with 130 sacks of Class H cement. WOC 18 hours. Cleaned out to 6734' and tested liner with 4,000#, 30 minutes, OK. Perforated Drinkard zone in 4" liner with 4, .39" JHPF at 6586-89', 6605-08', 6665-68' and 6695-98'. Ran treating equipment and treated new perforations with 4000 gallons of 15% NE acid and frac treated with 8000 gallons of gel brine water and 20,000 gallons containing 1 to 2# SPG. Flushed with 42 barrels of gel brine. Maximum pressure 3100#, minimum 2800#. ISIP 1100#. AIR 15 barrels per minute. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6511' with 6000# compression. Swabbed and cleaned up. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Korybawa TITLE Project Petroleum Engineer DATE November 18, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: