

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Harry Leonard (NCT-C)									
2. Name of Operator Gulf Oil Corporation										9. Well No. 15									
3. Address of Operator Box 670, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Blinbrey									
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2013 FEET FROM East										12. County Lea									
15. Date Spudded 4-26-72										16. Date T.D. Reached 5-8-72									
17. Date Compl. (Ready to Prod.) 5-15-72										18. Elevations (DF, RKB, RT, GR, etc.) 3498' GL									
19. Elev. Casinghead --										20. Total Depth 5892'									
21. Plug-Back T.D. 5858'										22. If Multiple Compl., How Many Single									
23. Intervals Drilled By 0 - 5892'										24. Producing Interval(s), of this completion - Top, Bottom, Name 5552 - 5738'									
25. Was Directional Survey Made No										26. Type Electric and Other Logs Run GR-Acoustilog									
27. Was Well Cored No										28. CASING RECORD (Report all strings set in well)									
Casing Size										Weight lb./ft.									
8-5/8"										24#									
5-1/2"										14#									
Depth Set										Hole Size									
1235'										11"									
5892'										7-7/8"									
Cementing Record										Amount Pulled									
400 sacks (Circulated)																			
610 sacks (TOC at 2270')																			
29. LINER RECORD										30. TUBING RECORD									
Size										Top									
Bottom										Sacks Cement									
Screen										Size									
2-3/8"										Depth Set									
5715'										Packer Set									
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Perf 5-1/2" casing with 4, 75" JHPF at 5552-54'										Depth Interval									
5574-76', 5594-96', 5636-38', 5663-65', 5696-97' and 5736-38'.										Amount and Kind Material Used									
										5552-5738'									
										500 gal 15% NEA & 50,000 gal gel water cont 0 to 3# SPG.									
33. PRODUCTION										Well Status (Prod. or Shut-in)									
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)									
5-15-72										Flowing									
Date of Test										Hours Tested									
5-19-72										24									
Choke Size										Prod'n. For Test Period									
28/64"										Oil - Bbl.									
113										Gas - MCF									
Water - Bbl.										Gas - Oil Ratio									
154 (Load)										--									
Flow Tubing Press.										Casing Pressure									
100#										1100#									
Calculated 24-Hour Rate										Oil - Bbl.									
113										Gas - MCF									
Water - Bbl.										Oil Gravity - API (Corr.)									
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Sold										J. R. Tate									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED C. J. Kallay										TITLE Area Engineer									
DATE May 19, 1972																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_ 1162'  
T. Salt \_\_\_\_\_ 1255'  
B. Salt \_\_\_\_\_ 2475'  
T. Yates \_\_\_\_\_ 2623'  
T. 7 Rivers \_\_\_\_\_ 2878'  
T. Queen \_\_\_\_\_ 3355'  
T. Grayburg \_\_\_\_\_ 3635'  
T. San Andres \_\_\_\_\_ 3970'  
T. Glorieta \_\_\_\_\_ 5150'  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_ 5508'  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_  
T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1162'		Red Beds				
	2475'		Anhy & Salt				
	3635'		Anhy & Sand				
	5150'		Lime				
	5508'		Lime & Sand				
	5892'		Lime				

RECEIVED  
MAY 10 1972  
OIL CONSERVATION COMM.  
DENVER, CO.