

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. Operator  
Gulf Oil Corporation  
Address  
Box 670, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ New Well  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Harry Leonard (NCT-C) Well No. 15 Pool Name, Including Formation Blinebry Kind of Lease State, Federal or Fee State Lease No. B-1732  
Location  
Unit Letter G 1650 Feet From The North Line and 2013 Feet From The East  
Line of Section 36 Township 21-S Range 36-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 3119, Midland, Texas 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
Box 1589, Tulsa, Oklahoma 74100  
If well produces oil or liquids, give location of tanks. Unit N Sec. 36 Twp. 21-S Rge. 36-E Is gas actually connected? Yes When May 19, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well XX Gas Well XX New Well XX Workover XX Deepen XX Plug Back XX Same Restv. XX Diff. Restv. XX  
Date Spudded 4-26-72 Date Compl. Ready to Prod. 5-15-72 Total Depth 5892'  
Elevations (DF, RKB, RT, GR, etc.) 3498' GL Name of Producing Formation Blinebry Top Oil/Gas Pay 5552'  
Perforations 5552 - 5738' Tubing Depth 5715'  
Depth Casing Shoe 5892'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
11" 8-5/8" 1235' 400 sacks (Circulated)  
7-7/8" 5-1/2" 5892' 610 sacks (TOC at 2270')  
2-3/8" 5715'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks 5-15-72 Date of Test May 19, 1972 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Length of Test 24 hours Tubing Pressure 100# Casing Pressure 1100# Choke Size 28-64"  
Actual Prod. During Test 267 barrels Oil-Bbls. 113 Water-Bbls. 154 (Load) Gas-MCF --

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
C. D. Katter (Signature)  
Area Engineer (Title)  
May 19, 1972 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED MAY 22 1972  
BY J. D. [Signature]  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Form C-104 must be filed for each pool in multiple.

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RECEIVED

MAY 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.