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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER <u>G</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2013</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5892' T D.

Reached TD of 7-7/8" hole at 5892' at 8:45 AM, May 8, 1972. Ran 180 joints and 1 cut joint, 5880' of 5-1/2" OD 14# K-55 ST&C casing with DV tool. Set casing at 5892' with DV tool at 3919'. Cemented first stage thru shoe with 120 sacks of Class C cement with 16% gel, 2% salt and .2% CFR-2 and 175 sacks of Class C with .5% CFR-2. Opened DV tool. Cement did not circulate. Cemented second stage thru DV tool with 215 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 100 sacks of Class C with .5% CFR-2. WOC 8 hours. Temperature survey indicated top of cement at 2270'. WOC total of 22 hours. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kalltger TITLE Area Engineer DATE May 10, 1972
 APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAY 12 1972
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.