

TP (Drinkard) Perfis 6586-6698' P 122 FOPH + 58 NW. Plr based on
24 hr test. GOR NR; Gray NR

CONTR Euvic Well Service OPR'S ELEV 3498' RT PD 6785' RT

F.R. 9-29-75 OWDD
(Drinkard)
(Orig. comp 5-15-72 thru (Elinabry) Perf
5552-5738', OLD 5892', OFF 5858')
10-27-75 TD 6791'; PFD 6734'; Drlg cm
Sqzd 5552-5738' w/50 ex
Deepened from 5892' to 6791'
Rat 4" lxr
11-3-75 TD 6791'; PFD 6734'; SI Frac
Perf (Drinkard) 6586-89', 6605-98', 6665-88',
6695-98' w/4 SPF
Acid (6586-6698') 3350 gal
Frac (6586-6698') 20,000 gal. wtr + 20,000# sd

12-3-75 3M

LEA
GULF OIL CORP.

Drinkard NM
15 Leonard, Harry (NGI-G)
Sec 36, T21S, R36E Page #2

11-10-75 TD 6791'; PED 6734'; Tstg
Flwd 120 BO + 85 BW in 24 hrs thru 21/64"
chk, TP 110# (6586-6698')
11-15-75 TD 6791'; PED 6734'; TO Pmp
Ppd 124 BO + 82 BW in 24 hrs (6586-6698')
12-1-75 TD 6791'; PED 6734'; WO OCC P
Ppd 122 BO + 58 BW in 24 hrs (6586-6698')
12-15-75 TD 6791'; PED 6734'; Complete
12-20-75 COMPLETION ISSUED

12-3-25 NM
IC 30 025 70059 75

COUNTY LEA FIELD Blinebry STATE NM 30-025-24105

OPR GULF OIL CORP. MAP

15 Leonard, Harry (NCT-C)

Sec 36, T-21-S, R-36-E

CO-ORD

1650' FNL, 2013' FEL of Sec

Spd 4-26-72

CLASS

EL

Cnp 5-15-72

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

8 5/8" at 1235' w/400 sx

5 1/2" at 5892' w/610 sx

LOGS EL GR RA IND HC A

TD 5892'; PBD 5858'

IP (Blinebry) Perfs 5552-5738' F 113 ROPD + 154 BLW. Pot based on 24 hr test thru 28/64" chk. GOR NR; Grav NR; CF 1100#; TP 100#

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CONT. Moran

PROP DEPTH 6000'

TYPE RT

DATE

F.R. 4-24-72; Opr's Elev. 3498' GL

PD 6000' RT (Blinebry)

Contractor - Moran

5-1-72 Drlg. 3508' 1m

5-8-72 Drlg. 5875' 1m

5-15-72 TD 5892'; PBD 5858'; SI

Perf 5552-54', 5574-76', 5594-96', 5636-38', 5663-65', 5695-97', 5736-38' w/4 SPF

Acid (5552-5738') 500 gals

Frac (5552-5738') 30,000 gals wtr + 60,000# sd

5-22-72 TD 5892'; PBD 5858'; COMPLETE

LOG TOPS: Anhydrite 1162', Yates 2623', Queen 3355', San Andres 3635', Glorieta 5150' Blinebry 5508'

5-27-72 COMPLETION REPORTED

Pool Drinkard ARROWHEAD GRAYBURG Operator Gulf-Oil-Company--Chevron USA Inc.
 Arrowhead Grayburg Ut.
 Lease Harry Leonard NCT-e-- Well No. 15¹²⁸ Unit G S 36 T 21 R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
12-2-75	24	23	96	2200	2292	DHC-198
2-24-76	24	43	54	272.0	5130	PI-342
6-3-76	24	22	32	208.0	6500	ST-617
10-5-76	24	60	37	189	3150	
2-10-77	24	30	39	332.0	5188	
2-22-78	24	20	22	243.0	6750	
3-18-79	24	24	18	129.0	2056	
1-14-80	24	32	14	110.0	2857	
2-5-81	24	4	10	214.0	21400	
3-2-82	24	13	8	198.0	24750	
4-5-83	24	4	6	70.0	11667	
3-19-84	24	10	6	66.0	11000	
3-5-85	24	16	6	63.0	7500	
1-11-86	24	4	6	55.0	9167	
1-4-87	24	6	6	66.0	11000	
1-15-88	24	5	6	48.0	8000	
1-9-89	24	6	6	69.0	11500	
2-1-90	24	8	5	35.0	7000	
2-2-91	24	3	3	55.0	18333	
4-10-92	24	Recompleted from Drinkard to Arrowhead Grayburg 4-7-92				
	Input	<R-9435>				

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____

Pool ~~BLINEBRY~~ Drinkard Operator Gulf Oil Corporation

Lease Harry Leonard NCT-C Well No. 15 Unit G S 36 T 21 R 36

[illegible]

Lease _____ Well No. _____ Unit _____ S _____ T _____ R _____