

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-24124

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

W. E. LEE

2. Name of Operator

CAMPBELL & HEDRICK

8. Well No.

6

3. Address of Operator

P. O. BOX 401, MIDLAND, TEXAS 79702

9. Pool name or Wildcat

EUMONT YATES 7 RIVERS

4. Well Location

Unit Letter E : 1670 Feet From The NORTH Line and 300 Feet From The WEST Line

Section 20

Township 21-S

Range 37-E

NMPM

LEA

County -

10. Date Spudded

6/4/72

11. Date T.D. Reached

3900'

12. Date Compl. (Ready to Prod.)

6/18/72

13. Elevations (DF & RKB, RT, GR, etc.)

3520' DF

14. Elev. Casinghead

3510.6

15. Total Depth

3900'

16. Plug Back T.D.

3858'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-3900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3423 (Eumont Yates) -- 3844 (Greyburg)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

WELEX RADIOACTIVITY

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	305	12 3/4	200 Sax w/2% CaCl	none
5 1/2	14	3900	7 7/8	400 Sax Class C w/4% gel and 200 Sax Class C	none
					none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3685'	NO

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3690, 3708, 28, 35, 46, 50, 54, 57, 61, 71, 89,
99, 3803, 07, 10, 38, 40, 44, (Twenty holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3690-3844	2,000 gal 15% NE Acid
3690-3844	40,000 gel 9lb. gelled brine w/80,000 lb sd in 4 stages using three 500lb malt bloc

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5/19/97	PUMP					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/20/97	24	2"		1	11	26	1100
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold Warren Petroleum

Test Witnessed By

W. K. DEAN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

O. F. Hedrick

Printed
Name

O. F. HEDRICK

Title

OPERATOR

Date

10/14/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	1425	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	2530	T. Strawn	T. Kirtland-Fruiland	T. Penn. "C"	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates		T. Miss	T. Cliff House	T. Madison	T. Elbert
T. 7 Rivers		T. Devonian	T. Menefee	T. Point Lookout	T. Mancos
T. Queen		T. Silurian	T. Point Lookout	T. Mancos	T. Gallup
T. Grayburg	2690	T. Montoya	T. Mancos	T. Gallup	T. Greenhorn
T. San Andres		T. Simpson	T. Simpson	T. Greenhorn	T. Dakota
T. Gioneta		T. McKee	T. McKee	T. Dakota	T. Morrison
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison	T. Todillo
T. Blinberry		T. Gr. Wash	T. Todillo	T. Morrison	T. Entrada
T. Tubb		T. Delaware Sand	T. Entrada	T. Morrison	T. Wingate
T. Drinkard		T. Bone Springs	T. Entrada	T. Morrison	T. Chinle
T. Abo		T. Bone Springs	T. Entrada	T. Morrison	T. Permian
T. Wolfcamp		T. Permian	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)		T. Permian	T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1220	1220	redbed and sand
1220	1425	205	anhydrite and redbed
1425	2530	1105	salt and anhydrite
1530	3110	580	anhydrite and lime
3110	3560	450	lime, sand, and anhydrite
3560	3630	70	lime and anhydrite
3630	3660	30	lime and sandy lime
3660	3900	240	lime

