

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-24124

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. E. LEE

8. Well No.

6

9. Pool name or Wildcat Eumont 4-SR-Q

PENROSE-SKELLY GREYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

CAMPBELL & HEDRICK

3. Address of Operator

P. O. BOX 401, MIDLAND, TEXAS 78792

4. Well Location

Unit Letter E : 1670 Feet From The NORTH Line and 330 Feet From The WEST Line

Section

20

Township

21-S

Range

37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: RECOMPLETE AND RETURN TO PRODUCTION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/24/97- Rig up PU. Install BOP. Pull and lay down old tbg. Pick up and run new tbg. and RTB. Test csg. found hole 620-640". Circulate hole and squeeze with 75 sax Prem plus class "C" w/2% CaCl₂ to 1200 psi. Shut in. Eqp not available.

2/28/97-Drill cement. Test csg. to 1000 psi. 30 min no drop. Perf 3423-3590 w/60 holes, 1JSPF. Ac new perfs with 2500 gal 15% NE HCl using 100-7/8 ball sealers. Max pressure 242 ^{psi} ~~psi~~. Alk 3.3BPM. T1H remove packer and RBP. Run tbg. to 3750.

3/19/97-Swab water with trace oil and gas.

4/28/97-Set pumping unit run rods. POP

5/19/97-Pumping 1 BOPD, 11 mcf gas and 26 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

OPERATOR

DATE 5/20/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kutz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 27 1997

24 Penrose Skelly GB