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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Campbell & Hedrick	
Address P.O. Box 401 Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name W.E. Lee	Well No. 6	Pool Name, including Formation Penrose Skelly	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter "EM" 330 Feet From The West Line and 1670 Feet From The North Line of Section 20 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 20	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When July, 19, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded June 4, 1972	Date Compl. Ready to Prod. June 18, 1972		Total Depth 3900		P.B.T.D. 3858				
Elevations (DF, RKB, RT, GR, etc.) 3520 DF	Name of Producing Formation Grayburg		Top Oil/Gas Pay 3690		Tubing Depth 3685				
Perforations 3690, 3708, 28, 35, 46, 50, 54, 57, 61, 64, 69, 71, 89, 99, 3803, 07, 38, 40, 44					Depth Casing Shoe 3900				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4		8 5/8		305'		200 sax w/2% CaCl.			
7 7/8		5 1/2		3900'		400 sax Class C w/4%gel and 200 sax Class C			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

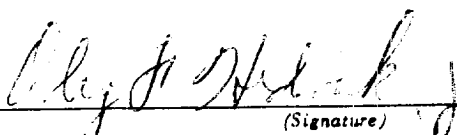
Date First New Oil Run To Tanks July 20, 1972	Date of Test July 22, 1972	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 30 #	Casing Pressure 30 #	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 22	Water - Bbls. 74	Gas - MCF 90

GAS WELL

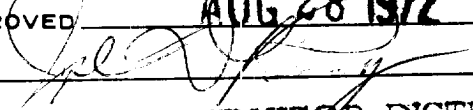
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Partner
(Title)
August 25, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 28 1972**, 19____
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STB 100-111

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AUG 28 1972

OIL CONSERVATION COMM.
HOBBS, N. M.