

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Campbell & Hadrick	8. Farm or Lease Name W. E. Lee
3. Address of Operator P. O. Box 401, Midland, Texas 79701	9. Well No. #6
4. Location of Well UNIT LETTER E 330 FEET FROM THE West LINE AND 1670 FEET FROM North LINE, SECTION 20 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lenrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-16-72 perforate 5 1/2" casing W/20 .4" holes (3690,3708, 3728, 3735, 3746, 3750,3754,3757,3761,3764, 3769, 3771, 3789,3799, 3803,3807,3810,3838,3840 and 3844). On 6-17-72 acidize 2000 gallons 15% non-emulsion (spot 200 gal. over perms - then acidize W/4 stages with 7/8" ball sealers between each state. Total of 22 ball sealers). Maximum pressure 2200#. Immediately after acidizing, sand-frac above perms. W/40,000 gallons 9# brine water carrying 80,000# sand. (40,000# 20/40 and 40,000# 10/20). Fraced in 4 stages with three 500# salt blocks between stages. Maximum injection pressure 2100#. Average rate, 33 bbis/min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Petroleum Engineer DATE 7-18-72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supr. DATE JUL 21 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1972

OIL CONSERVATION COMM.
HOBBS, N. M.