

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1732 |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name |
| 2. Name of Operator GULF OIL CORPORATION | 8. Farm or Lease Name Harry Leonard (NCT-C) |
| 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 | 9. Well No. 16 |
| 4. Location of Well UNIT LETTER <u>K</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>2240</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3519' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <u>Squeezed TA'd Blinebry perms & prod.</u> <input checked="" type="checkbox"/> <u>Drinkard zone as a single comp</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6773' PBTD. Pulled prod eqpt. Set RBP @ 5900' & capped w/2 sx frac sd. POH to 5810'; spotted 32 sx Class "C" cmt + 2% CaCl on bottom. POH to 4900'. Tagged cmt @ 5549'. Drl cmt to 5804'. Tagged liner; pres to 300# - held 30 min. Ran rods & pmp.

Well ppd 24 BO, 54 BW, 94 MCF/G in 24 hrs after squeeze; ppd 14 BO, 16 BW in 24 hrs before.

Well now producing as single comp in Drinkard zone. Work performed 7-15-79 thru 7-25-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 7-26-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE JUL 27 1979

CONDITIONS OF APPROVAL, IF ANY