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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-1732
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Harry Leonard (NCT-C)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 16
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2240 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3519' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Abandon TAd Blinebry & prod Drinkard zone as single</u> <input checked="" type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6773 PBTD. Pull prod eqpt. Set RBP @ 5900', cap w/2 sx frac sd. Squeeze Blinebry perfs in the gross interval 5576'-5802' (48 3/4" holes) w/32 sx Class "C" cmt + additives. Spot cmt slurry from 5810' to 5502'. Drill out cmt to top of liner @ 5826'. Test squeezed Blinebry perfs to 300 psi. Run 2-3/8" tbg to approx 5525' & ppg eqpt as required to pmp the Drinkard zone. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Sikes, Jr. TITLE Area Engineer DATE 6-25-79

APPROVED BY Jerry Sexton DATE JUN 26 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supra