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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2240 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Harry Leonard (NCT-C)
9. Well No. 16
10. Field and Pool, or Wildcat Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3519' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER
<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER

OTHER Drilled deeper, installed liner and completed in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6815' TD, 6773' PB.

Cleaned out to total depth at 5900'. Drilled 4-3/4" hole to 6815'. Ran 24 joints, 976' of 4" OD 11.34# K-55 Hydril FJ liner. Set bottom at 6815' and top at 5826'. Cemented with 165 sacks of Class H cement. WOC over 24 hours. Cleaned out and tested liner with 2,000#, 30 minutes OK. Perforated Drinkard zone in liner with 4, 1/2" JHPE at 6598-6601', 6651-54', 6693-96' and 6738-41'. Ran treating equipment and acidized new perforations with 3100 gallons of 15% NE acid. Flushed with 31 barrels of brine water. Swabbed and tested. Frac new perforations with 12,000 gallons of gel brine and 28,000 gallons containing 1 to 2# SPG. Flushed with 42 barrels of gel brine. Swabbed and cleaned up. Pulled treating equipment. Ran Guiberson packer and 2-3/8" tubing. Set packer at 6552' with 6,000# tension. Ran rods and pump and placed well on production. Blinbry zone is isolated in tubing - casing annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>May 25, 1976</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Supv.</u>	DATE <u>MAY 28 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		