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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1732

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-C)

9. Well No.
16

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2240 FEET FROM

THE West LINE OF SEC. 36 TWP. 21-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded
5-25-72

16. Date T.D. Reached
6-9-72

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth
5900'

21. Plug Back T.D.
5857'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
0-5900'

Cable Tools
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
5576' to 5802'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1220'	11"	350 sacks (Circulated)	
5-1/2"	14#	5900'	7-7/8"	735 sacks (TOC at 1800')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5804'	--

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 4, 3/4" JHPF at 5576-78', 5594-96', 5624-26', 5658-60', 5692-94', 5757-59' and 5800-5802'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5576 = 5802'	1500 gal of 15% NE acid and frac treated with 30,000 gal gal gel water cont 0 to 3# SPG

33. PRODUCTION

Date First Production
6-17-72

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
June 27, 1972	24	2"		47	--	137 (Load)	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--		47	--	137 (Load)	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
B. G. Elam

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kalltner TITLE Area Engineer DATE June 28, 1972

INSTRUCTIONS

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1160'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1250'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2508'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2652'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2908'	T. Devonian	T. Menefee	T. Madison
T. Queen	3368'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3644'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3996'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5170'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5522'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

EDWARD

0-1
0-2
2-5
0-0
0-0
0-0
0-0

OL CONSERVATION CORP
HOLDS, INC.