

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-24136
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-229-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Kincheloe "2" State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____		8. Well No. 1	
2. Name of Operator Texas Crude, Inc.		9. Pool name or Wildcat Oil Center Glorieta	
3. Address of Operator P.O. Box 2359, Midland, TX 79702			
4. Well Location Unit Letter <u>S</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County			
10. Date Spudded 11-21-89	11. Date T.D. Reached --	12. Date Compl. (Ready to Prod.) 11-27-89	13. Elevations (DF & RKB, RT, GR, etc.) 3519' GR
14. Elev. Casinghead GR Level			
15. Total Depth 6361'	16. Plug Back T.D. 5615'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' - TD Cable Tools 0
19. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 5180' - 5238'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Sidewall Neutron, Guard, Forxo, CBL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 & 40#	1292'	12-1/4"	475 sxs	None
7"	23#	6361'	8-3/4"	416 sxs	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5276'

26. Perforation record (interval, size, and number) 5180-90'; 5196-99'; 5205-08'; 5213-15' & 5222-38' (39 - 0.45" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5180'-5238'	10,000 gal 15% NeFe w/500 SCF/bbl N ₂

PRODUCTION

28. Date First Production 12-4-89 (oil)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 16' x 20' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-10-89	Hours Tested 24	Choke Size --	Prod'n For Test Period Oil - Bbl. 23.15	Gas - MCF 110	Water - Bbl. 25	Gas - Oil Ratio 4752	
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API - (Corr.) 34.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By R. A. Vannoy		

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1250 _____
 T. Salt _____ 1500 _____
 B. Salt _____ 2500 _____
 T. Yates _____ 2600 _____
 T. 7 Rivers _____ 2850 _____
 T. Queen _____ 3350 _____
 T. Grayburg _____ 3570 _____
 T. San Andres _____ 4000 _____
 T. Glorieta _____ 5180 _____
 T. Paddock _____
 T. Blinbry _____ 5700 _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1292	1292	Caliche-Red Bed-Red Rock				
1292	2465	1173	Salt & Anhydrite				
2465	2760	295	Anhydrite				
2760	2909	149	Anhydrite-Sand				
2909	4810	1901	Lime				
4810	5002	192	Lime & Shale				
5002	6361	1359	Lime & Sand				

RECEIVED

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