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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229-1

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name KINCHELOE "2" STATE
2. Name of Operator TEXAS CRUDE OIL COMPANY	9. Well No. ONE
3. Address of Operator 508 Wall Townes East, Midland, Texas.	10. Field and Pool, or Wildcat HARDY BLINEBRY

4. Location of Well UNIT LETTER S LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE So LINE OF SEC. 2 TWP. 21S RGE. 36E NMPM LEA	12. County
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15. Date Spudded 5-29-72	16. Date T.D. Reached 6-20-72	17. Date Compl. (Ready to Prod.) 6-30-72	18. Elevations (DF, RKB, RT, GR, etc.) 3519 GR	19. Elev. Casinghead GR Level
20. Total Depth 6361	21. Plug Back T.D. 6300	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-TD	Cable Tools none

24. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry - 5701-6009 (see perforations) Top/Blinebry 5700', Bottom 6350'.	25. Was Directional Survey Made yes Totco
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26. Type Electric and Other Logs Run Sidewall Neutron, Guard & Forxo (Welex)	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" OD	H-40 & 36#	1292'	12 1/4"	325 sx Posmix, 2% CaCl₂ & 150 sx Class C "	Circulated
7" OD	23# N-80	6361	8 3/4"	416 sx 50-50 Posmix, 1% CFR-2 5# Gilsontite/sack	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NO LINER			2 3/8"	5731	5769'

31. Perforation Record (Interval, size and number) 5701, 09, 69; 5810, 13, 21, 71, 94; 5954, 62, 65, 5983, 86; 6009 Total 14 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3250 gal 15% NE Acid (on perfs)	
	Frac w/40,000 gal 9# brine, 44,000# sand	

33. PRODUCTION							
Date First Production 6-27-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-14-72	Hours Tested 24	Choke Size 26/64	Prod'n. For Test Period 75	Oil - Bbl. 138.75	Gas - MCF 30	Water - Bbl. 1850/1	Gas - Oil Ratio 40
Flow Tubing Press. 40-200#	Casing Pressure Packer	Calculated 24-Hour Rate 40	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By
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35. List of Attachments Deviation Report, Sidewall Neutron Log, Forxo Log, and Guard Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J. A. Lettysak	TITLE Dist. Supt.	DATE July 17, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1292	1292	Caliche-Red Bed-Red Rock				
1292	2465	1173	Salt-Anhydrite				
2465	2760	295	Anhydrite				
2760	2909	149	Anhy-Sand				
2909	4810	1901	Lime				
4810	5002	192	Lime & Shale				
5002	6361	1359	Lime.				

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