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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXAS CRUDE OIL COMPANY
Address
508 Wall Towers East, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): **THIS WELL WAS NOT BE
PRODUCING SINCE 9/2/72
AND IS BEING RECOMPLETED TO R-4070
IS OBTAINED.**

If change of ownership give name and address of previous owner **no**

II. DESCRIPTION OF WELL AND LEASE

Lease Name KINCHELOE "2" STATE	Well No. 1	Pool Name, including Formation Hardy Blinebry	Kind of Lease State, Federal or Fee State	Lease No. B-229-1
Location Unit Letter "S" ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section Two Township 21S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> no gas connection	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit S	Sec. 2
	Twp. 21S	Rge. 36E
	Is gas actually connected? no	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-29-72	Date Compl. Ready to Prod. 6-30-72		Total Depth 6361		P.B.T.D. 6300			
Elevations (DF, RKB, RT, GR, etc.) 3519 GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5700		Tubing Depth 5731			
Perforations 5701,09,69;5810,13,21,71; 5871,94;5954,62,65,83,86 and 6009 (Total of 14 holes)					Depth Casing Shoe 6361			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/8"	9 5/8"		1292		475			
8 3/4"	7" OD		6361		416			
	2 3/8"		5731					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-5-72	Date of Test 7-14-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 40-200#	Casing Pressure Packer	Choke Size 26/64
Actual Prod. During Test 105 bbls fluid	Oil - Bbls. 75	Water - Bbls. 30	Gas - MCF 138.75

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Littlejohn
(Signature)
DISTRICT SUPERINTENDENT
(Title)
July 17, 1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED **JUL 19 1972**, 19
BY **J. A. [Signature]**
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RELATIVE

JUL 10 1962

OIL CONSERVATION COM.
HOUSTON, TEX.