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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-229-1</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator TEXAS CRUDE OIL COMPANY</p> <p>3. Address of Operator 508 Wall Towers East, Midland, Texas</p> <p>4. Location of Well UNIT LETTER S 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION Two TOWNSHIP 21S RANGE 36E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Kincheloe "2" State</p> <p>9. Well No. One</p> <p>10. Field and Pool, or Wildcat Hardy Blinebry</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3519 GR</p>	<p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 20, 1972 T.D. 6361. Ran 6361' of 7" OD Casing set at 6361', cemented with 200 sx of Cement 50-50 Posmix, 5# Gilsontite, 1/4# Flo-Seal, and 216 sacks 50-50 Posmix, 5/10 of 1% CFR-2 2% Gel. Plug Down at 7 PM June 19, 1972. W.O.C.
At 7 AM 6-20-72 will test casing shutoff for one hour with 1000# Pump Pressure.
June 21, 1972. Shut Off tested - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Joe D. Ramey</i></u>	TITLE Dist. Supt.	DATE 6-21-72
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

JUN 22 1972