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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Warrior, Inc.		8. Farm or Lease Name State
3. Address of Operator 21515 Hawthorne Blvd. Ste. 625 Torrance, California 90503-6595		9. Well No. #2
4. Location of Well UNIT LETTER <u>O</u> <u>4545</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3583 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plugback & add perforations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 23-26, 1984

1. Pulled rods, pump and production tubing
2. Set wireline C.I.B.P. @ 3790' plus 2 sx cement  
PBD 3782'
3. Perforate 3610-3642, 3650-3665, 3682-3705 w/1 shot/ft.
4. Ran packer on 2-7/8" work tubing; set packer @ 3541'
5. Acidized perms 3610-3766 o.a. w/4000 gals. 15% w/additives
6. Frac'd thru tubing w/40,000 gals gelled KCL water and  
47,000 lbs. sand
7. Released packer; pulled packer and 2-7/8" tubing
8. Ran 2-3/8" production tubing to 3757'; ran pump and  
rods, hang on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. T. Casler, Jr.

SIGNED E. T. Casler, Jr. TITLE Vice President DATE 5-4-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 13 1984

CONDITIONS OF APPROVAL, IF ANY:

