

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indian or Tribal Name
State NM
5. State Oil & Gas Lease No.
B-1327

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

2

10. Field and Pool, or Wildcat

Eumont 7-River Queen

2. Name of Operator

Millard Deck

3. Address of Operator

P. O. Box 1047 Eunice, New Mexico 88231

4. Location of Well

UNIT LETTER O LOCATED 4545 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 2 TWP. 21S RGE. 35E NMPM

12. County

Lea

15. Date Spudded

6-13-72

16. Date T.D. Reached

6-18-72

17. Date Compl. (Ready to Prod.)

6-23-72

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

4002'

21. Plug Back T.D.

4000'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3806'-3962' Seven River Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	314'	12 1/4"	300 sks-circulated	25 sks.
5 1/2"	14#	4002'	7-7/8"	275 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3750'	None

31. Perforation Record (Interval, size and number)

3806' 3962' 52 holes w/.4" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3806'-3962'	3000 gal 15% reg. 15% HCL
	80,000 gal. gelled water,
	80,000# sand.

33. PRODUCTION

Date First Production 7-1-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1 1/2" 16' insert	Well Status (Prod. or Shut-in) Prod.
Date of Test 7-1-72	Hours Tested 24	Choke Size -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -
	Oil - Bbl. 18	Gas - MCF 108
	Water - Bbl. 0	Gas - Oil Ratio 6000:1
	Oil Gravity - API (Corr.) 36.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented pending Phillips Pipe Line Connection

Test Witnessed By

A. O. Smith

35. List of Attachments

Gamma Ray-Neutron - inclination survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Millard Deck

TITLE Owner-Operator

DATE 7-11-72

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

OIL CONSERVATION COMM.
HODEL, H. G.