

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name W. W. Weatherly	
2. Name of Operator		SUN OIL COMPANY		9. Well No.		6		10. Field and Pool, or Wildcat		Penrose Skelly Grayburg	
3. Address of Operator		P. O. Box 1861, Midland, Texas 79701		12. County		Lea		11. Location of Well			
4. Location of Well		UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 17 TWP. 21-S RGE. 37-E NMPM		15. Date Spudded		6-29-72		16. Date T.D. Reached		7-6-72	
17. Date Compl. (Ready to Prod.)		7-16-72		18. Elevations (DF, RKB, RT, GR, etc.)		RKB 3480 GR 3470.2		19. Elev. Casinghead		3470	
20. Total Depth		3840		21. Plug Back T.D.		3807		22. If Multiple Compl., How Many		Single	
23. Intervals Drilled By		Rotary Tools		0-3840		Cable Tools		-		24. Producing Interval(s), of this completion - Top, Bottom, Name	
Top - 3661, Bottom 3840, Grayburg Formation		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Compensated Density Log		27. Was Well Cored	
No		28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		28#/Ft.		1255		11"		395 Sxs. Class "C"		None	
5-1/2"		14#/Ft.		3840		7-7/8"		330 Sxs. Class "C"		None	
29. LINER RECORD		30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
2-7/8"		3722		-							
31. Perforation Record (Interval, size and number)		Interval 3698/3766, Size .471" No. 18 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		3698-3766		2000 gals. 15% NE Acid. Frac		3698-3766		w/30,000 gals. 9# gel brine & 53,000# 20/40 Sd. 10 Ball Sealers.	
33. PRODUCTION		Date First Production		7-18-72		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping - 2 1/4" Insert.		Well Status (Prod. or Shut-in)	
Producing		Date of Test		8-16-72		Hours Tested		24		Choke Size	
-		Flow Tubing Press.		-		Casing Pressure		-		Calculated 24-Hour Rate	
39.0		244.3		42		Oil - Bbl.		39.0		Gas - MCF	
244.3		42		Oil Gravity - API (Corr.)		38.9		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
C. E. Tharp		35. List of Attachments		CD Log, C 104, C-102, Inclination Report.		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		Charles Gray	
TITLE		Proration Clerk		DATE		8-18-72					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	225	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2468	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2600	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3392	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3661	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2500		Redbed				
2500	3100		Anhy. & Im.				
3100	3673		Im.				
3673	3840		Im. & Dolomite				
3840	TD		Dolomite				

RECEIVED

AUG 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.