

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.R.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. OPERATOR
Operator: Sohio Petroleum Company
Address: P. O. Box 3000 Midland, TX 79702
Reason for changing (check proper box)
New well ☐ Change in Transporter of ☐ Other (Please explain)
Redemption ☐ Oil ☐ Dry Gas ☐
Change in ☐ Castorhead Gas ☐ Condensate ☐
If change in ownership give name and address of previous owner: Sohio Natural Resources Company
NAME CHANGE ONLY

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Alves</u>	Well No., Pool Name, including Formation <u>3 Penrose Skelly (Grayburg)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u></u>
Section <u>A</u>	<u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>		
Range <u>18</u>	Township <u>21S</u>	Range <u>37E</u>	County <u>Lea</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil ☒ or Condensate ☐ <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 3119 Midland, TX 79702</u>
Name of Transporter of Gas and Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1589 Tulsa, OK 74102</u>
If well is connected to pipeline, give name of pipeline <u>A 18 21S 37E</u>	Is gas actually connected? <u>yes</u> When <u>October 1973</u>

IV. COMPLETION DATA
If this well is completed with that from any other lease or pool, give commingling order number:

Depth of completion (ft.) <u>18</u>	Depth of casing (ft.) <u>18</u>	Depth of tubing (ft.) <u>18</u>	Depth of well (ft.) <u>18</u>	Depth of casing shoe (ft.) <u>18</u>	Depth of tubing shoe (ft.) <u>18</u>	Depth of well shoe (ft.) <u>18</u>	Depth of casing shoe (ft.) <u>18</u>	Depth of tubing shoe (ft.) <u>18</u>	Depth of well shoe (ft.) <u>18</u>
TUBING, CASING, AND CEMENTING RECORD									
CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be enough to be in full 24 hours)

Date of test <u>8/05/82</u>	Test well <u>3</u>	Producing well (flow, pump, gas lift, etc.) <u></u>
Length of test <u>18</u>	Flow pressure <u>18</u>	Casing pressure <u>18</u>
Actual Prod. During Test <u>18</u>	Oil - Bbls. <u>18</u>	Gas - MCF <u>18</u>

GAS WELL

Actual Prod. Test - MCF/D <u>18</u>	Length of Test <u>18</u>	Prod. Condensate/MCF <u>18</u>	Gravity of Condensate <u>18</u>
Testing Method (pilot, back pr.) <u>18</u>	Tubing Pressure (shut-in) <u>18</u>	Casing Pressure (shut-in) <u>18</u>	Choke Size <u>18</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Walters
(Signature)

District Superintendent

(Title)

8/05/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1982

BY ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED
JAN 16 1980
OIL CONSERVATION DIV

RECEIVED
AUG 6 1982
O.C.D.
HOBBS OFFICE