	, , ,									, .	
						CONSERVATION COMMISS				Form C-104 Supersedes Old C-104 and C-11	
į	FILE				AND ANSPORT OIL AND NATURAL GAS				Effective 1-1-65		
	LAND OFFICE				ANDFOR I	UIL AND I	NATURAL (JAS			
	IRANSPORTER GAS										
1.	PRORATION OFFICE										
	Operator SOHIO PETROLEUM COMPANY										
	Address P. O. Box 3167, Midland, Texas 79701										
	Reason(s) for filing (Check proper box) Qther (Please explain) (
	New We!l Change in Transporter of: Recompletion Cli Dry Ga			FLANED AFTER 10/24/73 UNLESS AN EXCEPTION TO B4070							
	Change in Ownership Casinghead Gas Conden										
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND LEASE								<u> </u>		
	Lease Name Well No. Pool Name, Including F Alves 3 Penrose-Skelly			1 –				Fee	Lease No.		
	Location A 66	0	No t From The	orth	660)		E	ast	·	
	Unit Letter;;		010		37E			Le	a		
l	Line of Section TO To	wnship		Range		, NMPM	·			County	
III. 1 [DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA					ive address l	o which approv	ved copy of	this form is to	be sent)	
ļ	The Permian Corporation				Houston, Texas Address (Give address to which approved copy of this form is to be sent)					be sent)	
	Warren Petroleum Company				Midland, Texas					, , , , , , , , , , , , , , , , , , , ,	
	If well produces oil or liquids, give location of tanks.	Unit A	Sec. Twp. 18 21S	' ^{P.ge.} 37E	Is gas actus NO	ally connecte			10 days		
	f this production is commingled wi	th that fro	om any other lease	e or pool,	give commin	ngling order	number:			·	
••. [COMPLETION DATA Designate Type of Completion	on $-(X)$	Oil Well G	as Well	New Well	Workover	Deepen	Plug Bac	k Same Res	v. Diff. Res'v.	
	Date Spudded	Spudded Date Compl. Ready to Prod.			Total Depth		, , ,	P.B.T.D.			
	8-20-73 Elevations (DF, RKB, RT, GR, etc.)	8-24-73 Name of Producing Formation			4250 Top Oil/Gas Pay		Tubing D	3900 * Tubing Depth			
ł	3478' G.R. Grayburg			3816'			Depth Co	3780 ¹ Depth Casing Shoe			
	3816'-3856'										
ŀ	HOLE SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
F		8-5/8" 5-1/2"			1275 4243		38				
-	·····	<u>+</u>						+			
۲. ۲	TEST DATA AND REQUEST F	OR ALL	OWABLE (Test					and must be	equal to or e	ceed top allow	
Ē	Date First New Oil Run To Tanks Date of Test				pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					<u></u>	
┝	8-24-73.	8-29-73 Tubing Pressure			Flow Casing Pressure			Choke Si	Choke Size		
	24 Hrs.		80#			0 Water-Bble.			32/64 Gas-MCF		
	Actual Prod. During Test	OII-Bbi	011-Выя.			42			77.4		
•-	GAS WELL										
ſ	Actual Prod. Test-MCF/D	Length o	f Test		Bbls. Conde	ensate/MMC1	÷	Gravity o	of Condensate		
ł	Testing Method (pitot, back pr.)	Tubing P	Pressure (Shut-in))	Casing Pres	ssure (Shut-	-in)	Choke Si	20		
ا ۷۱.	ERTIFICATE OF COMPLIANCE							TION C	OMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation				APPROVED 19						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY							
	SOHIO PETROLEUM COMPANY				TITLE_	54. AK (<u>C</u> P)		/			
	By TWATTAN Filing Burton W. Whiteley				If th	is is a requ	est for allow	able for a	with RULE newly drilled	l or deepened	
	District Superintendent, Midland District				If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
		(Tule) August 31, 1973				All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
		atej			well nam	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply					
					i comoteres	n wells,	-104 MUSI	24 11148			

