

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SONIO PETROLEUM COMPANY	8. Farm or Lease Name ALVES
3. Address of Operator P. O. Box 3167, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3478' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Plug Back - Recompletion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-20-73: Set Baker C.I.B.P. on elect wireline @ 4010'. Perf 5½" off Neutron log 3976', 3965', 3961', 3958', and 3953' w/ 1 hole per ft. and perf 3856', 3848', 3838', 3826' & 3816' w/ 2 holes per ft. Set RBP @ 3990', spotted 50 gals 15% acid over lower perfs, set RTTS pkr @ 3909'. Acidized lower perfs 3976' to 3953' w/750 gals. Reg. 15% acid. Avg. inj. rate 3 BPM @ 2200#.

8-21-73: Flow test thru perfs. 3953'-3976' for 3 hrs., "0" BO & 149 BW, Est. gas 300 to 500 MCFFD. Loaded tbg w/ 30 BSW, pulled tbg, RTTS pkr & R.B.P. Set Halliburton C.I.B.P. @ 3900'. Ran RTTS pkr on 2-3/8" tbg spotted 50 gals 15% Reg. acid over perfs 3816'-3856'. Set RTTS prk @ 3780'. Acd w/ 750 gals 15% Reg NE acid. IBDP 1400#, avg. trtg press 1600# @ 3 BPM.

8-22-73: Halliburton frac treated down 5½" csg thru perfs 3816-3856' w/2000 gal pad containing Marflo, Adomite A & WG6 and 12,000 gal gelled water w/above additives & 18,000# 20/40 sand flushed w/100 bbls treated water. Avg trtg press 2200#. Max trtg press 2250#. ISIP 1700#, 20 mins. 900#. Avg I.R. 18½ BPM, after fracturing shut in.

8-23-73: Ran 2" x 5½" Guiberson KVL pkr w/ hold-down on 2-3/8" tbg. Pkr set @ 3780'. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton H. Whiteley TITLE **District Superintendent** DATE **August 28, 1973**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1979

THE CONSTITUTION COM.
 HALLS, N. H.