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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Farm or Lease Name Alves	
3. Address of Operator P.O. Box 3167, Midland, Texas 79701		9. Well No. #3	
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 , TOWNSHIP 21S , RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Gas Eunice, N. (San Andres)	
15. Elevation (Show whether DF, RT, GK, etc.) 3489 KB, 3478 G.L.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-27-73 Set Otis 5 1/2" WA Permanent Pkr. w/expendable plug in pkr. Set @ 4075'. Perforated 5 1/2" w/one jet shot each (.48") @ 4026,4028,4031,4034,4037,4041,4044, and 4046.
- 6-28-73 Ran Pkr. & set @ 3800'; acidized w/950 gal. 15% NE acid @ 3 BPM, average pressure 2100 psi, max. press. 3800 psi.
- 6-29-73 Well tested 12 BW Per Hr. & 150 MCF gas per day. Shut down to evaluate. Decided to P.B. & test the Grayburg as per the attached Application to P.B., C-101.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Burton Whiteley</u>	TITLE <u>District Superintendent</u>	DATE <u>August 8, 1973</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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