NEW MEXICO OIL CONSERVATION COMMISSION Subservate old Carlo and Carlo Carlo Conservation Commission New Mexico Oil Conservation Commission Subservate old Carlo	NO. OF COPIES REC	EIVED]		Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Effective Leds	DISTRIBUTION	ON			_ *
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1. ONLY OF TROLEUM COMPANY 2. Name of Operator SCHILD PETROLEUM COMPANY 3. Address of Operator Post Offfice Box 3167, Midland, Texas 79701 4. Location of Well Unit Letter A 660 FEET FROM THE BOX TO INCIDENT STAND CREATED TO SAME AND COMPANY 15. Elevation (Show whether DF, RI, CR, etc.) 3478 GR, 3489 K,B. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of scatting tray proposed works for RN GR - Dual Laterolog 4249' to surface. Ran GR - Microlaterolog & Microlog 4247' to 2700'. Ran FR. Density Log 4248' to 2700'. Ran 54 Jts. 5-1/2", 15.5# Csg. (2177') and 53 Jts. 5-1/2", 17# Csg. (2055'). 7-19-72: Ran GR - CNL Log. Ran 2" tubing; tested 5-1/2" casing w/1500 psi for 30 min., 0.K 7-20-72: Spotted 250 gal. mud acid; perforated casing from 4085 - 4118 w/1 jet/ft. Acidized w/1500 gal. 15% NE Acid down tog., fm. broke @ 2000 psi, max. press. 2700, min.	OPERATOR				5. State Oil & Gas Lease No.
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(2177') and 53 Jts. 5-1/2", 17# Csg. (2055'). 7-15-72: Set 5-1/2" @ 4243' w/200 Sks. Incor 4% gel cement and 150 Sks. Incor neat cement. Plug down @ 1:30 A.M. 7-15-72. W. O. C. 4 days. 7-19-72: Ran GR - CNL Log. Ran 2" tubing; tested 5-1/2" casing w/1500 psi for 30 min., 0.K 7-20-72: Spotted 250 gal. mud acid; perforated casing from 4085 - 4118 w/l jet/ft. Acidized w/1500 gal. 15% NE Acid down tbg., fm. broke @ 2000 psi, max. press. 2700, min.	,	Drilled 7-	ual Laterolog 4249	' to surface. Ran GR-Mi	crolaterolog & Microlog 4247' 54 Jts. 5-1/2". 15.5# Csq.
Plug down @ 1:30 A.M. 7-15-72. W. O. C. 4 days. 7-19-72: Ran GR - CNL Log. Ran 2" tubing; tested 5-1/2" casing w/1500 psi for 30 min., 0.K 7-20-72: Spotted 250 gal. mud acid; perforated casing from 4085 - 4118 w/l jet/ft. Acidized w/1500 gal. 15% NE Acid down tbg., fm. broke @ 2000 psi, max. press. 2700, min.		(2177') an	d 53 Jts. 5-1/2",	17# Csg. (2055').	• • • • • • • • • • • • • • • • • • • •
7-20-72: Spotted 250 gal. mud acid; perforated casing from 4085 - 4118 w/l jet/ft. Acidized w/1500 gal. 15% NE Acid down tbg., fm. broke @ 2000 psi, max. press. 2700, min.	7-15-72:	Set 5-1/2* Plug down	' @ 4243' w/200 Sks @ 1:30 A.M. 7-15-7	. Incor 4% gel cement an 2. W. O. C. 4 days.	d 150 Sks. Incor neat cement.
w/1500 gal 15% NE Acid down tbq., fm. broke @ 2000 ps1, max. press. 2/00, min.	7-19-72:	Ran GR - C	CNL Log. Ran 2" tu	bing; tested 5-1/2" casi	ng w/1500 psi for 30 min., 0.K
w/1500 gal 15% NE Acid down tbq., fm. broke @ 2000 ps1, max. press. 2700, min.	7-20-72:	Spotted 25	50 gal. mud acid; p	erforated casing from 40	85 - 4118 w/l jet/ft. Acidized
press. 1500 ps1, 3.2 BPM AV. Inj. rate, 130r 000, vac. in 5 min.		w/1500 ga	1. 15% NE Acid down	tbg., fm. broke @ 2000	psi, max. press. 2700, mm.
		press. 150)0 ps1, 3.2 BPM AV.	ing. rate, 130F 000, va	ic. in Juin.
					_
	18 I hereby certif	v that the informat	ion above is true and complete	to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	10. I hereby certif	1/7			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	of the second	to the	10/01	District Superint	endent SATE August 30. 1972
	SIGNED ADOLL	EVIVIVA	PHOTON/WHITEIFY	TITLE DISCITO SUPERITOR	
SIGNED HARTON HUELEY TITLE District Superintendent DATE August 30, 1972					orn 1 107
SIGNED HATCH TITLE DISTRICT Superintendent DATE August 30, 1972 BURTON/WHITELEY					SEP 1 1976
BURTON/WHITELEY Orig. Signed by District Superintendent SEP 1 197	APPROVED BY		Joe D. Ramey	TITLE	
SIGNED TOTAL SEE TITLE DISTRICT SUPERINTENDENT DATE AUGUST 30, 1972 Orig. Signed by APPROVED BY Joe D. Ramey	CONDITIONS OF	APPROVAL, IF A	NY: Dist. I, Supv.		

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