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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Form or Lease Name Alves
3. Address of Operator Post Office Box 3167, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21 South RANGE 37 East N.M.P.M.		10. Field and Pool, or Wildcat Eunice, N. (San Andres) Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3478 GR, 3489 K.B.		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Perforate & Acidize <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-72:** Drilled 7-7/8" hole to T.D. of 4250'.
Ran GR - Dual Laterolog 4249' to surface. Ran GR-Microlaterolog & Microlog 4247' to 2700'. Ran Fm. Density Log 4248' to 2700'. Ran 54 Jts. 5-1/2", 15.5# Csg. (2177') and 53 Jts. 5-1/2", 17# Csg. (2055').
- 7-15-72:** Set 5-1/2" @ 4243' w/200 Sks. Incor 4% gel cement and 150 Sks. Incor neat cement. Plug down @ 1:30 A.M. 7-15-72. W. O. C. 4 days.
- 7-19-72:** Ran GR - CNL Log. Ran 2" tubing; tested 5-1/2" casing w/1500 psi for 30 min., O.K.
- 7-20-72:** Spotted 250 gal. mud acid; perforated casing from 4085 - 4118 w/1 jet/ft. Acidized w/1500 gal. 15% NE Acid down tbg., fm. broke @ 2000 psi, max. press. 2700, min. press. 1500 psi, 3.2 BPM Av. inj. rate, ISDP 600, Vac. in 3 Min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE August 30, 1972
BURTON WHITELEY

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE SEP 1 1972
CONDITIONS OF APPROVAL, IF ANY:

181

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AUG 1 1972

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20246
OFFICE OF THE ASSISTANT SECRETARY
FOR LAND MANAGEMENT
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