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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY		8. Farm or Lease Name Alves
3. Address of Operator P. O. Box 3167, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3478 CR, 3489 KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to T.D. of 4250'.

Ran GR-Dual Laterolog from 4249' to surface, GR-Microlaterolog & Microlog from 4247' to 2700', and Formation Density log from 4248' to 2700'. Ran 54 jts. 5-1/2", 15.5# csg. (2177.52') and 53 jts. 5-1/2", 17# csg. (2054.84'). Set @ 4243' w/200 sks. Incor cement w/4% gel and 150 sks. Incor neat cement. Plug down @ 1:30 A.M. 7-15-72. W.O.C. 4 days. 7-19-72 Ran correlation and CNL log. Tested 5-1/2" csg. w/1500 psi for 30 min., O.K.

7-20-72 Perforated 5-1/2" casing from 4085' to 4118' w/one jet shot/ft. (33 Holes).

Ran 2-3/8" tubing and pkr. Acidized w/250 gal. mud acid and 1500 gal. 15% NE acid BDP 2000 psi. Max. press. 2700 psi, Min. press. 1500 psi, average inj. rate 3.2 BPM. ISDP 600, well on vacuum in 3 min.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Burton Whiteley TITLE District Superintendent DATE July 28, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JUL 31 1972

CONDITIONS OF APPROVAL, IF ANY:

5.

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JUL 1 1972

Oil Conservation Comm
FD-350 (Rev. 11-69)