

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	WELL API NO. 30-025-24189
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter N : 660 feet from the SOUTH line and 2310 feet from the WEST line Section 12 Township 21S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBORG UNIT
	8. Well No. 114
	9. Pool name or Wildcat ARROWHEAD GRAYBORG-SAN ANDRES
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA WELL PER ATTACHED PROCEDURE.

THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.

THIS NOTICE OF INTENTION TO
PRODUCE OIL OR GAS IS NOT
A GUARANTEE OF THE
PRODUCTION OF OIL OR GAS
OR THE DATE OF PRODUCTION.
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/5/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

AGU # 114
API # 30-025-24189
660' FSL & 2310' FWL
S12-T21S & R36E
Arrowhead Grayburg Unit
Lea County, New Mexico

January 31, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3680'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIPB.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 114

FORMATION: Grayburg

LOC: 660' FSL & 2310' FWL

(Orig. ARCO J.M. Brownlee #5)

CURRENT STATUS: Producer

TOWNSHIP: 21-S

SEC: 12

GL: 3520'

API NO: 30-025-24189

RANGE: 36-E

COUNTY: Lea

KB to GL: 11'

CHEVNO: FH-0196

STATE: NM

DF to GL: 10'

8-5/8" OD, Surf. Pipe
set @ 1312' w/ 700 sxs cmt.
Cement circ. to surface.

Tubing Detail:

KBTH: 11.00

Date Completed: 08-08-72

Initial Production: 118 BOPD / 613 BWPD

Initial Formation: Blinebry **From:** 5565' **To:** 5913'

Completion Data: Perf Blinebry 5565' - 6913'. ACDZ w/ 714 gals. Frac w/ 45,000 gals & 45,000 # sand

Workover History:

Set CIBP @ 5525' w/ 35' cmt on top.

08-19-92 Spot cmt plug 1/5100-5250. Spot cmt plug 1/3951-4176. Log w/GR,CCL Perf 3910-13' (San Andres) w/ 4SPF. Attempt to pump into perfs @ 1000 - 2000#; no bleed off. Set CIBP @ 3898' new PBD. Selectively perf 3864-74' & 3852-56' (Zn 5) w/ 2SPF. Selectively ACDZ w/ 15% NEFE, no volumes rept'd. Swb Rec 2 BO + 33 BW (2% OC) / 16 runs in 7 hrs. SFL @ 2000', FER 3 BPH, EFL @ SN. Selectively perf 3831-42', 3812-20' (Zn 4), 3786-89', 3771-78' (Zn 3), 3756-58', 3737-52', 3730-32', 3716-27' (Zn 2) & 3688-3701' (Zn1) w/ 2 SPF. ACDZ w/ PPI pkr., volumes not rept'd. Swb 3688' - 3874' (GRBG & SA) Rec 33 BW (2% OC) / 12 runs in 3 hrs.; SFL @ 1600', EFL @ 3400', FER 2 BPH. Tube well to pump, RIH w/ 2-7/8" tbg and set pump. TO to production.

Additional Data:

T/Queen @ 3382'
T/Penrose @ 3494'
T/AGU @ 3681'
T/Grayburg Zone 1 @ 3682'
T/Grayburg Zone 2 @ 3715'
T/Grayburg Zone 3 @ 3768'
T/Grayburg Zone 4 @ 3801'
T/Grayburg Zone 5 @ 3842'
T/San Andres @ 3877'

T/AGU

GRBG Z1

3688'-3701'

Z2

3716' - 27'

3730' - 32'

3737' - 52'

3756' - 58'

Z3

3771' - 78'

3786' - 89'

Z4

3812' - 20'

3831' - 42'

Z5

3852' - 56'

3864' - 74'

T/San Andres

3910' - 13'

CIBP @ 3898'

cmt plug 3951-4176

cmt plug 5100-5250

CIBP @ 5525'

5-1/2" OD, Grade J-55,
15.5 & 17# csg set @ 6002'
w/ 750 sxs cmt. TOC @
2190' by TS.

Blinebry

5565'

5913'

5961'

FILE: WBS114.XLS

MRV: 12/23/97

PBTD @ 3898'

TD @ 6002'

PROPOSED WELL DATA SHEET

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WELL NAME: AGU No. 114

FORMATION: Grayburg

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SEC: 12

GL: 3520'

CURRENT STATUS: Producer

TOWNSHIP: 21-S

COUNTY: Lea

KB to GL: 11'

API NO: 30-025-24189

RANGE: 36-E

STATE: NM

DF to GL: 10'

CHEVNO: FH-0196

8-5/8" OD, Surf. Pipe
set @ 1312' w/ 700 sxs cmt.
Cement circ. to surface.

3 sx Class "C"

CIBP @ 3650

Tubing Detail:

KBTH: 11.00

T/AGU

GRBG Z1

3688'-3701'

Z2

3716' - 27'

3730' - 32'

3737' - 52'

3756' - 58'

Z3

3771' - 78'

3786' - 89'

Z4

3812' - 20'

3831' - 42'

Z5

3852' - 56'

3864' - 74'

T/San Andres

3910' - 13'

CIBP @ 3898'

cmt plug 3951-4176
cmt plug 5100-5250

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T/Grayburg Zone 5 @ 3842'

T/San Andres @ 3877'

FILE: 114TA.XLS

TGL: 01/29/01