

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24189
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Chevron U.S.A., Inc.		8. Well No. 114
3. Address of Operator P. O. Box 1150, Midland, TX 79702		9. Pool name or Wildcat Arrowhead Grayburg
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>12</u> <u>25</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8/25/92
13. Elevations (DF & RKB, RT, GR, etc.) 3520' GR		14. Elev. Casinghead
15. Total Depth 6002'	16. Plug Back T.D. 3898'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools
20. Cable Tools		21. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 3688'-3874' Grayburg		22. Was Well Cored No
21. Type Electric and Other Logs Run GR-CCL		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3862'	

26. Perforation record (interval, size, and number) 3688'-3856' 4" 2 JHPF (172 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3688'-3852'	20 bbls 15% NEEF HCL

PRODUCTION

28. Date First Production 8/29/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/10/92	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 6	Water - Bbl. 51	Gas - Oil Ratio 2000
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 6	Water - Bbl. 51	Oil Gravity - API - (Corr.) 34.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Tech Assistant Date 10/13/92