Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Yes, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRA	NSPO	RT OIL	AND NA	TURAL GA	<u>4S</u>	(NIX)				
Operator Chevron U.S.A., In	Chevron U.S.A., Inc.						Well API No. 30-025-24189					
Address P.O. Box 1150 M	idland, TX	79702	<u>.</u>									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name Asia	Oil Casingheac	Gas 🗌	Dry Gas Condens	ate	Fil Pr	er (Please explored to show	w unitizat Brownlee		nge of op fective 5/			
and address of previous operator			o.,P.O.	Box 16	10, Midla	<u>nd, TX 79</u>	702					
II. DESCRIPTION OF WELL Lease Name Arrowhead Grayburg Unit	4 1					State			of Lease No.			
Location Unit Letter	:660	:660 Feet From The Sc				outh Line and 2310 F			eet From The West Line			
Section 25 Towns	nip 21	ıs	Range	36E	, NI	MPM,		Lea		County		
II. DESIGNATION OF TRA	NSPORTE			NATU	RAL GAS		1.1		form is to be a			
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Name of Authorized Transporter of Casi		or Condea	or Dry G	ias		P. O. Bo) e address to when	c 2528, H	obbs, NM	88240	<u> </u>		
Texaco Expl & Prod In If well produces oil or liquids, ive location of teaks.	nc.	Sec.	Twp. Rge.		1 -			3000, Tulsa, OK 74102 When ? Unknown				
f this production is commingled with the	t from any other	er lease or j	pool, give	comming	<u> </u>							
iv. COMPLETION DATA		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations			•					Depth Casir	ng Shoe			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank		al volume o		l and must		exceed top allo			for full 24 hou	rs.)		
eagth of Test		Tubing Pressure				ire		Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	sale/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of C	Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my	lations of the (I that the inform	Dil Conserv nation give	ation.	CE	Date	OIL CON	d		MAY 1 2			
Signature J. K. Ripley			Assista Title	nt		in the second se			77 77 1			
Printed Name 5/6/92 Date		(915)6	87-71 phone No.		Title. 							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.