	NO. OF COP 65 46081-80						
	DISTRIBUTION						
	SANTA FE						
	FILE			•			
	U.S.G.S.						
	LAND OFFICE						
	FRANSPORTER	OIL					
		GAS					
	OPERATOR						
	PRORATION OF						
	Operator ARCO Oil and Gas						
ı	Division of Atla						
	P. O. Box 1710,						
į	Reason(s) for filing (Check proper box)						
	New Well						
	Recompletion						
	Change in Ownership						
If change of ownership give name and address of previous owner							
	DESCRIPTION O						

	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	112323.	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE	AUTHORIZATION TO TR	ANSI OKT OIL AND MATURAL	GAJ
	OIL			
	FRANSPORTER GAS	4		
	OPERATOR	-		
	<del></del>	+	·	
I.	Operator ARCO Oil and Gas	Company -		
	1	antic Richfield Company		
		antic Richileld Company		
	Address	** 1-1 W W 0004		
		Hobbs, New Mexico 8824	<u> </u>	
	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operat	or Name
	Recompletion	Oil Dry Go	as effective: 4-1-	<b>-</b> 79
	Change in Ownership	Casinghead Gas Conde	nsate	
• .	If change of ownership give name			-
	and address of previous owner			<del></del>
П.	DESCRIPTION OF WELL AND			
	Lease Name		ame, Including Formation	Kind of Lease
	J. M. Brown Lee	5 BK	enebru Oil	State, Federal or Fee Tee
	Location			,
	Unit Letter N ; 66	O Feet From The South Lin	ne and 3/0 Feet From	The West
				4
	Line of Section 25 , Tow	waship $2.75$ Ronge	36E . NMPM.	Zea County
III	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL CA	ie st	
LLL.	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
;	T I M C	1. 1.	1001 1500	n = 1
,	legas New Mexico	ipeline Company	POBOP 1510, MILES	land lexas 79701
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address tolwhich appro	ved copyloj this form is to be sent)
	Ubrren Selsobum	Corporation	PO Box 1589. Weso	-, Okla 74102
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en/
	give location of tanks.	K   25   215   36E	ا مهدا	8-31-72
	If this production is commingled wit	h that from any other lange or and	sive compagling order symbol	
	COMPLETION DATA	in that from any other lease or pool,	Stae commusting order number:	
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	, po , m , c ,	(V)		1 1 1
	Designate Type of Completio	$\mathbf{n} = (\mathbf{A})$		
		i	Total Deoth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
:	Date Spudded No Change	Date Compl. Ready to Prod.		
:	Date Spudded	i	Total Depth  Top Oil/Gas Pay	P.B.T.D. Tubing Depth
:	Date Spudded No Change Paol	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded No Change	Date Compl. Ready to Prod.		
	Date Spudded No Change Paol	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded No Change Paol	Date Compl. Ready to Prod.  Name of Producing Formation		Tubing Depth
	Date Spudded No Change Paol	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded No Change Paol Perforations	Name of Producing Formation  TUBING, CASING, ANI	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded No Change Paol Perforations	Name of Producing Formation  TUBING, CASING, ANI	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded No Change Paol Perforations	Name of Producing Formation  TUBING, CASING, ANI	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded No Change Paol Perforations	Name of Producing Formation  TUBING, CASING, ANI	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded No Change Paol  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE	Top Oll/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
٧.	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil	Tubing Depth  Depth Casing Shoe
V.	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil epth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
V.	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
V.	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas li	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)
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V.	Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Coll-Bbls.	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil path or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
V.	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
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	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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VŁ	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Collaboration of Test  Tubing Pressure  CE  egulations of the Oil Conservation ith and that the information given	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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VŁ	Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC I hereby certify that the rules and re Commission have been complied w	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil septh or be for full 24 hours)  Producing Method (Flow, pump, gas like)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE SUPERVISOF  This form is to be filed in a september of allow well, this form must be accompa	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  TION COMMISSION  TION COMMISSION  TO THE Compliance with RULE 1104.  Trable for a newly drilled or deepened nied by a tabulation of the deviation
VŁ	Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE SUPERVISOF  This form is to be filed in a lif this is a request for allow well, this form must be accompatests taken on the well in according to the supervisor of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  A 17 0  A 19 0  Compliance with RULE 1104.  Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
VŁ	Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO I hereby certify that the rules and re Commission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil repth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE SUPERVISOF  This form is to be filed in a lif this is a request for allow well, this form must be accompatests taken on the well in according to the supervisor of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- fit, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  A DISTRICT  Compliance with RULE 1104.  Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  st be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells