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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name J.M. Brownlee	
2. Name of Operator Atlantic Richfield Company						9. Well No. 5	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Blinebry	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE A ID 2310 FEET FROM THE West LINE OF SEC. 25 TWP. 21-S RGE. 36-E NMPM						11. County Lea	
15. Date Spudded 7/16/72		16. Date T.D. Reached 7/31/72		17. Date Compl. (Ready to Prod.) 8/8/72		18. Elevations (DF, RKB, RT, GR, etc.) 3530' DF	
19. Elev. Casinghead		20. Total Depth 6002' TD		21. Plug Back T.D. 5961'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry - 5565-5913'		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Sidewall Neutron Porosity & Dual Induction SP	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		1312.32'		12 1/2"	
5-1/2"		15.5# & 17#		6002.31"		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
700 sx Cl. H (circ)		None					
750 sx Class C		None					
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-3/8"		5842.41'		PACKER SET		30. TUBING RECORD	
SIZE		DEPTH SET		31. Perforation Record (Interval, size and number) 5565, 77, 92, 5612, 20, 31, 83, 5702, 28, 48, 68 & 5913 w/one 0.41" JS ea Blinebry			
2-3/8"		5842.41'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
5565-5913'		714 gal 15% HCl-LSTNE					
5565-5913'		45,000 gal slick 9# brine & 45,000# 20/40 sd					
33. PRODUCTION							
Date First Production 8-8-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-8-72		Hours Tested 10		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 49	
Gas - MCF Not msd		Water - Bbl. 413		Oil Gravity - API (Corr.) 35°		Gas - Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented pending connection						Test Witnessed By John Walker	
35. List of Attachments Logs as listed above							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED DD Litcher				TITLE Dist. Drlg. Supervisor			
				DATE 8/23/72			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1227	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1463	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2524	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2672	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2932	T. Devonian	T. Menefee	T. Madison
T. Queen	3375	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3655	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3902	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5192	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5280	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5535	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1227	1227	Redbeds				
1227	1463	236	Anhydrite				
1463	2524	1061	Salt				
2524	2672	148	Dolomite				
2672	2932	260	Sand & dolomite				
2932	3375	443	Dolomite & sand				
3375	3655	280	Sand & gray dolomite				
3655	3902	247	Dolomite & sand				
3902	5192	1290	Sandy dolomite				
5192	5280	88	Sand & dolomite				
5280	5535	255	Dolomite & lime				
5535	6002	467	Dolomite, lime & anhy				

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AUG 27 1972

OIL CONSERVATION COMM.
HOELS, N. M.