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DISTRIBUTION		1	
SANTA FE			
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U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	Ι	
OPERATOR			
PROBATION OFFICE			

8-17-72

(Date)

NEW MEXICO OIL CONSERVATION COMMI.

Form C-104

	FILE		T FOR ALLOWABLE	Sug	persedes Old C-104 and C-1 octive 1-1-65	
	U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NAT	URAL GAS		
	I PANERONT OIL	_				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Address Atlantic	Richfield Company				
		1978, Roswell, New Mexi				
	Reason(s) for filing (Check proper be		Other (Please exp	ain		
	New Well	Change in Transporter of:	Omer (. reade exp	- · · · · · ·		
	Recompletion	Oil Dry C	Gas []	•		
	Change in Ownership	Casinghead Gas Cond	lensate			
	If change of appearable size some	The second secon	N PLACED IN THE POOL			
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN	A PLACE AIN THE GOLDER			
		NOTIFY THIS OFFICE				
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including		of Lease		
	<u>}</u> `	The root rame, including	<i>⊕</i> .1¥2.5		Lease No.	
	J. M. Brownlee	5 Blinebry (011 /	F. Gueral Ci i Ce	ee	
	N N	660 Feet From The South L	ine and 2310	el From The Wes	+	
	Unit Letter;	Feet From The	ine andFe	et From The Wes	L	
	Line of Section 25 T	ownship 21S Range	36E , NMPM,	Lea	County	
III.		RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of O		Address (Give address to whi			
	Texas-New Mexico Pipe I		P. O. Box 1510, M	dland, Texas	79701	
	Name of Authorized Transporter of C					
	Warren Petroleum Corpor	ration Unit Sec. Twp. P.ge.	P. O. Box 1589, Ti	lsa, Oklahoma	74102	
	If well produces oil or liquids, give location of tanks.	K 25 21S 36E	No	9-1-72		
		<u> </u>				
	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	, give commingling order num	oer:	·	
• • •		Oil Well Gas Well	New Well Workover De	epen Plug Back	Same Res'v. Diff. Res'v.	
	Designate Type of Complet	ion – (X)	X	<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-16-72	8-7-72	6002		5961	
	Elevations (DF, RKB, RT, GR, etc.) 3530 DF		Top Oil/Gas Pay	Tubing Dept		
		Blinebry 5612 5620 5621 5692 570	5565	Depth Casin	5563.23	
	5913 w/on	Perforations $5565,5577,5592,5612,5620,5631,5683,576$ 5913 w/one 0.41 JS each.		-	6002.31	
			D CEMENTING RECORD		3002.31	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT	
	121/4	8 5/8	1312.32		700	
	7 7/8	$5\frac{1}{2}$	6002.31'		750	
		2 3/8	5563.23'			
į			<u>. </u>	i		
	TEST DATA AND REQUEST F		after recovery of total volume of	load oil and must be eq	ual to or exceed top allow-	
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pum	eas lift, etc.)	 -	
	8-8-72	8-8-72		,, 600 10,0, 1100,		
1	Length of Test	Tubing Pressure	Swab Casing Pressure	Choke Size		
	10 hr	15	0	2"		
f	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	221	49	172 (Load W)	Not Me	easured	
•						
_	GAS WELL				 -	
1	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	ondensate	
-	Tours washed (since back as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I uning Pressure (Shut-In)	Cosing Pressure (Sinc-In)	Choke Size		
<u></u> L				<u> </u>		
VI. (VI. CERTIFICATE OF COMPLIANCE		OIL CONS	ERVATION COM	MISSION	
			APPROVED AMG 21 1972			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		al I man				
	above is true and complete to the best of my knowledge and belief		BY CITIZOTA DIGITALISM			
			SUPERVISOR DISTRICT I		TKÏĈĬ, I	
	~ 7 n n n 1	This form is to be filed in compliance with RULE 1104.				
	In all X/ sel	If this is a request for allowable for a newly drilled or deepened				
-	Bien	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Reports Clerk					
-	/Ti	itle 1	All sections of this	ntar more coa integ of	ut completely for allow-	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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KLUIVED

AUG 10 1072 OIL CONSERVATION COMM. HOBES, N. M.