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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J. M. Brownlee
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3530' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 6002' TD. Ran Sidewall Neutron Porosity Log and Dual Induction SP Log. Completed logging @ 1:30 AM 8/1/72. Ran 187 jts 5 1/2" 15.5# & 17# J-55 ST&C & LT&C casing w/float shoe and float collar = 5990.63'. Set @ 6002.31' RKB. FC @ 5964' RKB. Ran 6 centralizers. Cemented 5 1/2" casing w/600 sx Class C cement w/4% gel & 1/4# Flocele/sk. Tailed in w/150 sx Class "C" neat cmt. Plug down @ 6:15 PM 8/1/72. After WOC 67 hrs tested casing to 1000# for 20 min, OK. Perf'd Blinebry formation w/one 0.41" JS each @ 5565, 77, 92, 5612, 20, 31, 83, 5702, 28, 48, 68 & 5913'. Acidized Blinebry perfs 5565-5913' w/714 gallons 15% HCl LSTNE acid & ball sealers. Frac'd in two stages w/45,000 gallons slick 9# brine and 45,000# 20/40 sand. Started swabbing back load. On 8/8/72 in 10 hrs recovered 49 BO & 172 BW w/fair amount of gas.
Note: Top of cement @ 2190' RKB by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Lutcher TITLE Dist. Drlg. Supervisor DATE 8/17/72

APPROVED BY Orig. Signed by Joe D. Ramey Dist. 1, Supv. TITLE _____ DATE AUG 21 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.